Honeywell International Inc.

CDP Corporate Questionnaire 2026

Note: This report excludes unanswered questions

Contents

C1. Introduction 7

(1.1) In which language are you submitting your response? 7

(1.2) Select the currency used for all financial information disclosed throughout your response. 7

(1.3) Provide an overview and introduction to your organization. 7

(1.4) State the end date of the year for which you are reporting data. For emissions data, indicate whether you will be providing emissions data for past reporting years. . 8

(1.4.1) What is your organization's annual revenue for the reporting period? 8

(1.5) Provide details on your reporting boundary. 8

(1.6) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)? 9

(1.7) Select the countries/areas in which you operate. 11

(1.24) Has your organization mapped its value chain? 12

C2. Identification, assessment, and management of dependencies, impacts, risks, and opportunities 14

(2.1) How does your organization define short-, medium-, and long-term time horizons in relation to the identification, assessment, and management of your environmental dependencies, impacts, risks, and opportunities? 14

(2.2) Does your organization have a process for identifying, assessing, and managing environmental dependencies and/or impacts? 15

(2.2.1) Does your organization have a process for identifying, assessing, and managing environmental risks and/or opportunities? 16

(2.2.2) Provide details of your organization's process for identifying, assessing, and managing environmental dependencies, impacts, risks, and/or opportunities. 16

(2.2.7) Are the interconnections between environmental dependencies, impacts, risks and/or opportunities assessed? 23

(2.3) Have you identified priority locations across your value chain? 24

(2.4) How does your organization define substantive effects on your organization? 25

C3. Disclosure of risks and opportunities 27

(3.1) Have you identified any environmental risks which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future? 27

(3.5) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)? 28

(3.5.1) Select the carbon pricing regulation(s) which impact your operations. 28

(3.5.3) Complete the following table for each of the tax systems you are regulated by. 28

(3.5.4) What is your strategy for complying with the systems you are regulated by or anticipate being regulated by? 30

(3.6) Have you identified any environmental opportunities which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future? 31

(3.6.1) Provide details of the environmental opportunities identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future. 31

(3.6.2) Provide the amount and proportion of your financial metrics in the reporting year that are aligned with the substantive effects of environmental opportunities. 41

C4. Governance 42

(4.1) Does your organization have a board of directors or an equivalent governing body? 42

(4.1.1) Is there board-level oversight of environmental issues within your organization? 43

(4.1.2) Identify the positions (do not include any names) of the individuals or committees on the board with accountability for environmental issues and provide details of the board's oversight of environmental issues. 43

(4.2) Does your organization's board have competency on environmental issues? 44

(4.3) Is there management-level responsibility for environmental issues within your organization? 45

(4.3.1) Provide the highest senior management-level positions or committees with responsibility for environmental issues (do not include the names of individuals). 45

(4.5) Do you provide monetary incentives for the management of environmental issues, including the attainment of targets? 52

(4.5.1) Provide further details on the monetary incentives provided for the management of environmental issues (do not include the names of individuals). 52

(4.6) Does your organization have an environmental policy that addresses environmental issues? 59

(4.6.1) Provide details of your environmental policies. 59

(4.10) Are you a signatory or member of any environmental collaborative frameworks or initiatives? 61

(4.11) In the reporting year, did your organization engage in activities that could directly or indirectly influence policy, law, or regulation that may (positively or negatively) impact the environment? 62

(4.11.1) On what policies, laws, or regulations that may (positively or negatively) impact the environment has your organization been engaging directly with policy makers in the reporting year? 64

(4.11.2) Provide details of your indirect engagement on policy, law, or regulation that may (positively or negatively) impact the environment through trade associations or other intermediary organizations or individuals in the reporting year. 66

(4.12) Have you published information about your organization's response to environmental issues for this reporting year in places other than your CDP response? 69

(4.12.1) Provide details on the information published about your organization's response to environmental issues for this reporting year in places other than your CDP response. Please attach the publication. 70

C5. Business strategy 73

(5.1) Does your organization use scenario analysis to identify environmental outcomes? 73

(5.1.1) Provide details of the scenarios used in your organization's scenario analysis. 73

(5.1.2) Provide details of the outcomes of your organization's scenario analysis. 81

(5.2) Does your organization's strategy include a climate transition plan? 82

(5.3) Have environmental risks and opportunities affected your strategy and/or financial planning? 84

(5.3.1) Describe where and how environmental risks and opportunities have affected your strategy 85

(5.3.2) Describe where and how environmental risks and opportunities have affected your financial planning. 87

(5.4) In your organization's financial accounting, do you identify spending/revenue that is aligned with your organization's climate transition? 88

(5.4.1) Quantify the amount and percentage share of your spending/revenue that is aligned with your organization's climate transition. 89

(5.10) Does your organization use an internal price on environmental externalities? 91

(5.10.1) Provide details of your organization's internal price on carbon. 91

(5.11) Do you engage with your value chain on environmental issues? 93

(5.11.1) Does your organization assess and classify suppliers according to their dependencies and/or impacts on the environment? 94

(5.11.2) Does your organization prioritize which suppliers to engage with on environmental issues? 94

(5.11.5) Do your suppliers have to meet environmental requirements as part of your organization's purchasing process? 95

(5.11.6) Provide details of the environmental requirements that suppliers have to meet as part of your organization's purchasing process, and the compliance measures in place. 96

(5.11.7) Provide further details of your organization's supplier engagement on environmental issues. 97

(5.11.9) Provide details of any environmental engagement activity with other stakeholders in the value chain. 97

C6. Environmental performance - Consolidation approach 100

(6.1) Provide details on your chosen consolidation approach for the calculation of environmental performance data. 100

C7. Environmental performance - Climate change 101

(7.1) Is this your first year of reporting emissions data to CDP? 101

(7.1.1) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data? 101
(7.1.2) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year? 102
(7.1.3) Have your organization's base year emissions and past years' emissions been recalculated as a result of any changes or errors reported in 7.1.1 and/or 7.1.2? 102
(7.2) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions. 103
(7.3) Describe your organization's approach to reporting Scope 2 emissions. 104
(7.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are excluded from your disclosure of climate-related data? 104
(7.5) Provide your base year and base year emissions. 104
(7.6) What were your organization's gross global Scope 1 emissions in metric tons CO2e? 113
(7.7) What were your organization's gross global Scope 2 emissions in metric tons CO2e? 113
(7.8) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions. 114
(7.9) Indicate the verification/assurance status that applies to your reported emissions. 125
(7.9.1) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements. 126
(7.9.2) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements. 127
(7.9.3) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements. 129
(7.10) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year? 131
(7.10.1) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year. 131
(7.10.2) Are your emissions performance calculations in 7.10 and 7.10.1 based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure? 132
(7.12) Does your organization have significant land sector activities in its operations or value chain? 133
(7.13) Does your organization choose to account for and report technological CO2 removals or captured CO2 with geologic storage, or have you done so in previous years? 133
(7.15) Does your organization break down its Scope 1 and/or Scope 2 emissions by greenhouse gas type? 133
(7.15.1) Break down your total gross global Scope 1 and Scope 2 emissions by greenhouse gas type and provide the source of each used global warming potential (GWP). 134
(7.16) Break down your total gross global Scope 1 and 2 emissions by country/area. 138

(7.17) Indicate which gross global Scope 1 emissions breakdowns you are able to provide. 169
(7.17.1) Break down your total gross global Scope 1 emissions by business division. 169
(7.20) Indicate which gross global Scope 2 emissions breakdowns you are able to provide. 169
(7.20.1) Break down your total gross global Scope 2 emissions by business division. 170
(7.22) Break down your gross Scope 1 and Scope 2 emissions between your consolidated accounting group and other entities included in your response. 170
(7.23) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response? 171
(7.29) What percentage of your total operational spend in the reporting year was on energy? 171
(7.30) Select which energy-related activities your organization has undertaken. 172
(7.30.1) Report your organization's energy consumption totals (excluding feedstocks) in MWh. 172
(7.30.6) Select the applications of your organization's consumption of fuel. 176
(7.30.7) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type. 176
(7.30.9) Provide details on the electricity, heat, steam, and cooling your organization has generated and consumed in the reporting year. 183
(7.30.14) Provide a breakdown by country/area of your electricity/heat/steam/cooling consumption in the reporting year. 184
(7.30.15) Provide details on the electricity purchases that were accounted for at a zero or near-zero emission factor in the reporting year. 232
(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations. 236
(7.52) Provide any additional climate-related metrics relevant to your business. 238
(7.53) Did you have an emissions target that was active in the reporting year? 239
(7.53.1) Provide details of your absolute emissions targets and progress made against those targets. 239
(7.54) Did you have any other climate-related targets that were active in the reporting year? 260
(7.55) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases. 261
(7.55.1) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings. 261
(7.55.2) Provide details on the initiatives implemented in the reporting year in the table below. 262
(7.55.3) What methods do you use to drive investment in emissions reduction activities? 271
(7.73) Are you providing product level data for your organization's goods or services? 272
(7.74) Do you classify any of your existing goods and/or services as low-carbon products? 272

(7.74.1) Provide details of your products and/or services that you classify as low-carbon products. 272
(7.79) Has your organization retired any project-based carbon credits within the reporting year? 274

C1. Introduction

(1.1) In which language are you submitting your response?

Select from:

☑ English

(1.2) Select the currency used for all financial information disclosed throughout your response.

Select from:

☑ USD

(1.3) Provide an overview and introduction to your organization.

(1.3.2) Organization type

Select from:

☑ Publicly traded organization

(1.3.3) Description of organization

Honeywell is an integrated operating company serving a broad range of industries and geographies around the world. Our business is aligned with three powerful megatrends – automation, the future of aviation, and energy transition – underpinned by our Honeywell Accelerator operating system and Honeywell Connected Enterprise's integrated software platform. As a trusted partner, we help organizations solve the world's toughest, most complex challenges, helping provide actionable solutions and innovations that help make the world smarter, safer, and more sustainable. In 2025, we managed our global business operations through four reportable segments: Aerospace Technologies, Building Automation, Energy and Sustainability Solutions, and Industrial Automation. Aerospace Technologies is a leading global supplier of products, software and services for aircraft that it sells to original equipment manufacturers (OEMs) and other customers in a variety of end markets including air transport, regional, business and general aviation aircraft, airlines, aircraft operators and defense and space contractors. Building Automation is a leading global provider of products, software, solutions and technologies that enable building owners and occupants to ensure their facilities are safe, energy efficient, sustainable and productive. Energy and Sustainability Solutions is a global provider of industry-leading technology, processing, and licensing capabilities combined with material science capabilities and innovative chemistry to offer focused solutions integral to facilitating the world's energy transition. Industrial Automation is a leading global provider of industrial automation solutions that deliver intelligent, sustainable, and secure operations for customers in refining/petrochemicals, life sciences, utilities, and warehouse and logistics segments.

(1.4) State the end date of the year for which you are reporting data. For emissions data, indicate whether you will be providing emissions data for past reporting years.

	End date of reporting year	Alignment of this reporting period with your financial reporting period	Indicate if you are providing emissions data for past reporting years
	12/31/2025	*Select from:* ☑ Yes	*Select from:* ☑ No

(1.4.1) What is your organization's annual revenue for the reporting period?

37442000000

(1.5) Provide details on your reporting boundary.

	Is your reporting boundary for your CDP disclosure the same as that used in your financial statements?
	Select from: ☑ Yes

(1.6) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?

ISIN code - bond

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ No

ISIN code - equity

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ Yes

(1.6.2) Provide your unique identifier

US4385161066

CUSIP number

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ No

Ticker symbol

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ Yes

(1.6.2) Provide your unique identifier

HON

SEDOL code

(1.6.1) Does your organization use this unique identifier?

Select from:
☑ No

LEI number

(1.6.1) Does your organization use this unique identifier?

Select from:
☑ No

D-U-N-S number

(1.6.1) Does your organization use this unique identifier?

Select from:
☑ Yes

(1.6.2) Provide your unique identifier

134903491

Other unique identifier

(1.6.1) Does your organization use this unique identifier?

Select from:

☑ No

(1.7) Select the countries/areas in which you operate.

Select all that apply

☑ Iraq
☑ Oman
☑ Peru
☑ Chile
☑ China
☑ Qatar
☑ Spain
☑ Angola
☑ Brazil
☑ Canada
☑ Latvia
☑ Mexico
☑ Monaco
☑ Norway
☑ Poland
☑ Belgium
☑ Croatia
☑ Czechia
☑ Denmark
☑ Egypt
☑ India
☑ Italy
☑ Japan
☑ Kenya
☑ France
☑ Greece
☑ Israel
☑ Jordan
☑ Kuwait
☑ Serbia
☑ Sweden
☑ Algeria
☑ Austria
☑ Bahrain
☑ Germany
☑ Hungary
☑ Ireland
☑ Romania

☑ Finland
☑ Ukraine
☑ Bulgaria
☑ Colombia
☑ Malaysia
☑ Portugal
☑ Indonesia
☑ Singapore
☑ Azerbaijan
☑ Kazakhstan
☑ Luxembourg
☑ Switzerland
☑ Saudi Arabia
☑ South Africa
☑ Taiwan, China
☑ United Kingdom
☑ China, Macao Special Administrative Region
☑ China, Hong Kong Special Administrative Region
☑ Türkiye
☑ Slovakia
☑ Thailand
☑ Viet Nam
☑ Argentina
☑ Australia
☑ Uzbekistan
☑ Netherlands
☑ New Zealand
☑ Philippines
☑ Puerto Rico
☑ Trinidad and Tobago
☑ United Arab Emirates
☑ Korea (The Republic of)
☑ United States of America
☑ Venezuela (Bolivarian Republic of)

(1.24) Has your organization mapped its value chain?

(1.24.1) Value chain mapped

Select from:
☑ Yes, we have mapped or are currently in the process of mapping our value chain

(1.24.2) Value chain stages covered in mapping

Select all that apply
☑ Upstream value chain

(1.24.3) Highest supplier tier mapped

Select from:

☑ Tier 1 suppliers

(1.24.4) Highest supplier tier known but not mapped

Select from:

☑ All supplier tiers known have been mapped

(1.24.7) Description of mapping process and coverage

Honeywell screens new suppliers considering vetted-reliable sources that identify supplier compliance risks, including labor and human rights, fraud, illegal activities, corruption, environmental crimes, trade risks and other Supplier Code of Business Conduct considerations. Honeywell utilizes a real-time continuous monitoring diligence program for existing suppliers. The monitoring program considers a variety of compliance risks, including labor and other human rights, fraud, illegal activities, corruption, environmental crimes, trade risks, sanctions and other Supplier Code of Business Conduct considerations. The program applies different levels of screening for each supplier, depending upon a variety of risk factors that includes geography and industry.

C2. Identification, assessment, and management of dependencies, impacts, risks, and opportunities

(2.1) How does your organization define short-, medium-, and long-term time horizons in relation to the identification, assessment, and management of your environmental dependencies, impacts, risks, and opportunities?

Short-term

(2.1.1) From (years)

0

(2.1.3) To (years)

1

(2.1.4) How this time horizon is linked to strategic and/or financial planning

This time horizon is consistent with annual financial planning

Medium-term

(2.1.1) From (years)

1

(2.1.3) To (years)

3

(2.1.4) How this time horizon is linked to strategic and/or financial planning

Time horizon aligns to strategic and financial planning

Long-term

(2.1.1) From (years)

3

(2.1.2) Is your long-term time horizon open ended?

Select from:
☑ Yes

(2.1.4) How this time horizon is linked to strategic and/or financial planning

Time horizon includes strategic planning and other considerations associated with product development

(2.2) Does your organization have a process for identifying, assessing, and managing environmental dependencies and/or impacts?

	Process in place	Dependencies and/or impacts evaluated in this process
	Select from: ☑ Yes	*Select from:* ☑ Both dependencies and impacts

(2.2.1) Does your organization have a process for identifying, assessing, and managing environmental risks and/or opportunities?

	Process in place	Risks and/or opportunities evaluated in this process	Is this process informed by the dependencies and/or impacts process?
	Select from: ☑ Yes	*Select from:* ☑ Both risks and opportunities	*Select from:* ☑ Yes

(2.2.2) Provide details of your organization's process for identifying, assessing, and managing environmental dependencies, impacts, risks, and/or opportunities.

(2.2.2.1) Environmental issue

Select all that apply

☑ Climate change

(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

Select all that apply

☑ Dependencies

☑ Impacts

☑ Risks

☑ Opportunities

(2.2.2.3) Value chain stages covered

Select all that apply

☑ Direct operations

☑ Upstream value chain

☑ Downstream value chain

(2.2.2.4) Coverage

Select from:

☑ Full

(2.2.2.5) Supplier tiers covered

Select all that apply

☑ Tier 1 suppliers

(2.2.2.7) Type of assessment

Select from:

☑ Qualitative and quantitative

(2.2.2.8) Frequency of assessment

Select from:

☑ Annually

(2.2.2.9) Time horizons covered

Select all that apply

☑ Short-term

☑ Medium-term

☑ Long-term

(2.2.2.10) Integration of risk management process

Select from:

☑ Integrated into multi-disciplinary organization-wide risk management process

(2.2.2.11) Location-specificity used

Select all that apply

☑ Not location specific

(2.2.2.12) Tools and methods used

Enterprise Risk Management

☑ Enterprise Risk Management

Other

☑ Materiality assessment

☑ Partner and stakeholder consultation/analysis

☑ Scenario analysis

(2.2.2.15) Risk types and criteria considered

Policy

☑ Changes to regulations of existing products and services

Market

☑ Changing customer behavior

☑ Uncertainty in market signals

Reputation

☑ Increased concern and/or negative feedback from partners and stakeholders

Technology

☑ Transition to lower emissions technology and products

Liability

☑ Exposure to sanctions and litigation

(2.2.2.16) Partners and stakeholders considered

Select all that apply

☑ Customers
☑ Employees
☑ Investors
☑ Suppliers
☑ Regulators
☑ Local communities

(2.2.2.17) Has this process changed since the previous reporting year?

Select from:

☑ No

(2.2.2.18) Further details of process

Honeywell regularly assesses inherent and residual risks and opportunities at both a company-wide and asset-specific level to determine both probability of occurrence and impact to the business. This assessment is incorporated into our standard business planning, and opportunity and risk management processes. Relevant Board Committees review specific risk areas and report on their deliberations to the full Board which has responsibility for risk oversight and regularly reviews top-level, strategic, operational, reporting and compliance risks. Annually, management reports to the Audit Committee and full Board on findings from its company-wide Enterprise Risk Management (ERM) program which is led by the Corporate Audit function. Through the ERM program, management identifies the most significant risks facing the company and ensures that, where possible, it deploys adequate risk mitigation strategies. Risks and opportunities associated with the environment or climate change are evaluated through the ERM program and our standard risk, opportunity and governance processes. Climate change matters are also overseen at the Board level through periodic reviews with the Board's Corporate Governance and Responsibility Committee. Strategy and progress against climate change goals are reported and discussed during these reviews. Honeywell's business resiliency is managed by our VP of Global Business Resilience with the mission to protect Honeywell's business by preparing for and responding to disruptive events with the potential to impact our employees and/or business operations, while anticipating, exercising, and planning for probable risks that could cause material negative impact to Honeywell and our customers, including those related to climate change and their impacts. Honeywell's Global Business Resilience Program's structure consists of a resiliency policy with standards for crisis management, business continuity, technology resilience, supplier resilience and training and awareness. The standards are supported by a governance program to ensure compliance and leverages third-party risk software for monitoring, reporting and analytics. The program is aligned with the ERM program and integrated within the business through a Governance process. Honeywell also prepares asset level Business Continuity and Emergency Response plans that consider, among other risks, the impact of severe weather events on our manufacturing assets and supply chains. Our emergency planning procedures are developed based on site risk assessments where physical risks are assessed using third-party software, which provides assessments of natural hazard exposures worldwide including unique high-resolution data for storm surge, tsunami, lightning and volcanic hazards. The results of the ERM program, taking into account business resiliency and emergency planning, are assessed to determine whether any of the identified risks have the potential to generate a substantive change in our business operations, revenue or expenditures.

(2.2.2.1) Environmental issue

Select all that apply

☑ Climate change

(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

Select all that apply

☑ Dependencies

☑ Impacts

☑ Risks

☑ Opportunities

(2.2.2.3) Value chain stages covered

Select all that apply

☑ Direct operations

☑ Upstream value chain

☑ Downstream value chain

(2.2.2.4) Coverage

Select from:

☑ Full

(2.2.2.5) Supplier tiers covered

Select all that apply

☑ Tier 1 suppliers

(2.2.2.7) Type of assessment

Select from:

☑ Qualitative and quantitative

(2.2.2.8) Frequency of assessment

Select from:

☑ Every two years

(2.2.2.9) Time horizons covered

Select all that apply

☑ Short-term

☑ Medium-term

☑ Long-term

(2.2.2.10) Integration of risk management process

Select from:

☑ A specific environmental risk management process

(2.2.2.11) Location-specificity used

Select all that apply

☑ National

(2.2.2.12) Tools and methods used

Other

☑ External consultants

☑ Materiality assessment

☑ Partner and stakeholder consultation/analysis

☑ Scenario analysis

(2.2.2.15) Risk types and criteria considered

Acute physical

☑ Cyclone, hurricane, typhoon

☑ Drought

☑ Flood (coastal, fluvial, pluvial, ground water)

☑ Wildfires

Chronic physical

☑ Changing temperature (air, freshwater, marine water)

☑ Changing wind patterns

☑ Coastal erosion

☑ Sea level rise

☑ Water stress

Market

☑ Changing customer behavior

Technology

☑ Transition to lower emissions technology and products

(2.2.2.16) Partners and stakeholders considered

Select all that apply

☑ Customers

☑ Regulators

☑ Suppliers

(2.2.2.17) Has this process changed since the previous reporting year?

Select from:

☑ No

(2.2.2.18) Further details of process

A national comprehensive assessment was carried out to identify the dependencies, impacts, risks and opportunities that could reasonably be expected to affect the cashflows, access to finance, or cost of capital over the short, medium or long term as well as influence decisions made by relevant stakeholders.

(2.2.7) Are the interconnections between environmental dependencies, impacts, risks and/or opportunities assessed?

(2.2.7.1) Interconnections between environmental dependencies, impacts, risks and/or opportunities assessed

Select from:

☑ Yes

(2.2.7.2) Description of how interconnections are assessed

Emerging developments related to climate-related risks including nature and biodiversity are monitored to identify the company's material risks for disclosure and enterprise risk management purposes.

(2.3) Have you identified priority locations across your value chain?

(2.3.1) Identification of priority locations

Select from:

☑ Yes, we are currently in the process of identifying priority locations

(2.3.2) Value chain stages where priority locations have been identified

Select all that apply

☑ Direct operations

(2.3.3) Types of priority locations identified

Sensitive locations

☑ Areas important for biodiversity

☑ Areas of limited water availability, flooding, and/or poor quality of water

(2.3.4) Description of process to identify priority locations

Initial screening of Honeywell's operations has been done to understand their interface with nature using the Integrated Biodiversity Assessment Tool (IBAT). IBAT provides georeferenced biodiversity data from a variety of sources. The queries run in IBAT examined data available on protected areas, key biodiversity areas, and potential International Union for Conservation of Nature (IUCN) Red List species (species at high risk of global extinction) located within proximity to Honeywell operations. Further assessments have begun to establish priority areas for site-specific biodiversity assessments. This prioritization is informed by the recommendations of the LEAP approach guidance by TNFD and EU CSRD ESRS disclosure requirements. Honeywell also leverages WRI Aqueduct Water Risk Atlas - Baseline water stress to identify priority locations which are currently based in areas categorized as medium-high, high and extremely high on water stress.

(2.3.5) Will you be disclosing a list/spatial map of priority locations?

Select from:

☑ No, we do not have a list/geospatial map of priority locations

(2.4) How does your organization define substantive effects on your organization?

Risks

(2.4.1) Type of definition

Select all that apply

☑ Qualitative

☑ Quantitative

(2.4.2) Indicator used to define substantive effect

Select from:

☑ Other, please specify :Profit before tax

(2.4.3) Change to indicator

Select from:

☑ Absolute decrease

(2.4.6) Metrics considered in definition

Select all that apply

☑ Frequency of effect occurring

☑ Time horizon over which the effect occurs

☑ Likelihood of effect occurring

(2.4.7) Application of definition

There is not one definition of substantive financial or strategic impact to our business. One significant factor is financial reporting materiality, which we analyze in conjunction with our external auditors, and is measured in the context of key financial metrics such as revenue, earnings, results of operations, cash flow, and short- and long-term assets and liabilities. As a company of a considerable size, risk to financial performance is a quantitative analysis. However, it is not the only threshold by which we manage our risk or our business. We apply various thresholds and lenses within our process, controls and governance, including non-financial considerations such as reputational risk and impact to our broader stakeholder community of employees, communities, suppliers, customers and shareholders.

Opportunities

(2.4.1) Type of definition

Select all that apply

☑ Qualitative

☑ Quantitative

(2.4.2) Indicator used to define substantive effect

Select from:

☑ Revenue

(2.4.3) Change to indicator

Select from:

☑ Absolute increase

(2.4.6) Metrics considered in definition

Select all that apply

☑ Frequency of effect occurring

☑ Time horizon over which the effect occurs

☑ Likelihood of effect occurring

(2.4.7) Application of definition

There is not one definition of substantive financial or strategic impact to our business. One significant factor is financial reporting materiality, which we analyze in conjunction with our external auditors, and is measured in the context of key financial metrics such as revenue, earnings, results of operations, cash flow, and short- and long-term assets and liabilities. As a company of a considerable size, risk to financial performance is a quantitative analysis. However, it is not the only threshold by which we manage our risk or our business. We apply various thresholds and lenses within our process, controls and governance, including non-financial considerations such as reputational risk and impact to our broader stakeholder community of employees, communities, suppliers, customers and shareholders.

C3. Disclosure of risks and opportunities

(3.1) Have you identified any environmental risks which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

Climate change

(3.1.1) Environmental risks identified

Select from:

☑ No

(3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

Select from:

☑ Environmental risks exist, but none with the potential to have a substantive effect on our organization

(3.1.3) Please explain

Based on our rigorous and disciplined risk management processes and in the context of assessing the Company's material risks, we do not believe that climate-related risks are reasonably likely to have a material effect in the foreseeable future on the Company's business or markets that it serves, nor on its results of operations, capital expenditures or financial position. Honeywell's diverse portfolio of products, solutions, end markets and business models along with our decentralized operational footprint mitigates the impact of climate-related risks. We are a highly diversified technology and manufacturing company, we are uniquely positioned to blend physical products with software to serve customers worldwide with aerospace products and services, energy efficient products and solutions for businesses, process technology for refining and petrochemicals, and productivity, sensing, safety and security technologies for buildings and industries. We also have decentralized operations, with approximately 667 locations in over 70 countries, of which 142 are manufacturing sites. These factors reduce the risk that a climate-related event impacting a particular geographic location, product, or end market will have a material financial impact on our business.

(3.5) Are any of your operations or activities regulated by a carbon pricing system (i.e. ETS, Cap & Trade or Carbon Tax)?

Select from:

☑ Yes

(3.5.1) Select the carbon pricing regulation(s) which impact your operations.

Select all that apply

☑ BC carbon tax

☑ Ireland carbon tax

☑ UK Carbon Price Support

(3.5.3) Complete the following table for each of the tax systems you are regulated by.

BC carbon tax

(3.5.3.1) Period start date

01/01/2025

(3.5.3.2) Period end date

03/31/2025

(3.5.3.3) % of total Scope 1 emissions covered by tax

0.05

(3.5.3.4) Total cost of tax paid

5456

(3.5.3.5) Comment

7,470 in Canadian Dollars

Ireland carbon tax

(3.5.3.1) Period start date

01/01/2025

(3.5.3.2) Period end date

12/31/2025

(3.5.3.3) % of total Scope 1 emissions covered by tax

0.1

(3.5.3.4) Total cost of tax paid

26446

(3.5.3.5) Comment

22,507 in Euro's

UK Carbon Price Support

(3.5.3.1) Period start date

01/01/2025

(3.5.3.2) Period end date

12/31/2025

(3.5.3.3) % of total Scope 1 emissions covered by tax

0.53

(3.5.3.4) Total cost of tax paid

282841

(3.5.3.5) Comment

210,048 in British Pound's

(3.5.4) What is your strategy for complying with the systems you are regulated by or anticipate being regulated by?

In consideration of current and future regulatory schemes, a Corporate Energy and Sustainability Team, led by the Sr. Director ISC & Sustainability, helps drive the company’s greenhouse gas and energy efficiency goals. Representatives from each of our strategic businesses participate and ensure compliance. Sites coming under an emission trading scheme would be subject to our internal Energy Management Standard and as such would need to have processes in place to continually review opportunities for energy and GHG savings. In addition to energy and carbon, the team also monitors any significant changes to utility costs to bring awareness and include the cost impact into the energy/GHG project financials and selection process.

(3.6) Have you identified any environmental opportunities which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?

	Environmental opportunities identified
Climate change	*Select from:* ☑ Yes, we have identified opportunities, and some/all are being realized

(3.6.1) Provide details of the environmental opportunities identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.

Climate change

(3.6.1.1) Opportunity identifier

Select from:
☑ Opp1

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Products and services
☑ Increased sales of existing products and services

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

☑ Downstream value chain

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

☑ China

☑ Spain

☑ Germany

☑ Australia

☑ Netherlands

☑ United States of America

(3.6.1.8) Organization specific description

Honeywell's sustainable aviation fuel, a new technology to produce lower-carbon aviation fuel from green hydrogen and carbon dioxide captured from industry, which can help cut greenhouse gas emissions from aviation, one of the hardest sectors to electrify and decarbonize.

(3.6.1.9) Primary financial effect of the opportunity

Select from:

☑ Increased revenues resulting from increased demand for products and services

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

☑ Short-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

☑ Very likely (90–100%)

(3.6.1.12) Magnitude

Select from:

☑ High

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

High impact opportunity due to significant increase in demand. According to a market report, 2025 supplied volumes of SAF doubled from prior year. By 2030, demand could rise to over 15 million tonnes with significant contributions from both mandated and voluntary commitments.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

☑ No

(3.6.1.24) Cost to realize opportunity

34500000

(3.6.1.25) Explanation of cost calculation

Honeywell has spent over $34.5M for the development of our sustainable aviation fuel related technologies and solutions in the last 3 years which we have considered as the cost to realize this opportunity.

(3.6.1.26) Strategy to realize opportunity

We are partnering with energy producer HIF Global as one of the first companies to use the new technology. HIF Global plans to deploy the technology at a facility that will recycle around 2 million tons of captured carbon dioxide to make around 11,000 bpd of SAF by 2030.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

☑ Opp2

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Products and services

☑ Increased sales of existing products and services

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

☑ Downstream value chain

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

☑ China
☑ Egypt
☑ India
☑ Japan
☑ Norway
☑ Romania
☑ Australia
☑ New Zealand
☑ Saudi Arabia
☑ United Kingdom
☑ Poland
☑ Sweden
☑ Czechia
☑ Denmark
☑ Germany
☑ United Arab Emirates
☑ United States of America

(3.6.1.8) Organization specific description

Honeywell technologies, including advanced building controls and energy efficient products, enable building owners and occupants to ensure their facilities are energy efficient, sustainable, and productive. Building Automation products and services include advanced software applications for building control and optimization; sensors, switches, control systems, and instruments for energy management; deployment of onsite energy generation and storage technologies; and installation, maintenance, and upgrades of systems. Our Honeywell Forge solutions enable customers to digitally manage buildings, connecting data from different assets to enable smart maintenance and improve building performance.

(3.6.1.9) Primary financial effect of the opportunity

Select from:

☑ Increased revenues resulting from increased demand for products and services

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

☑ Long-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

☑ About as likely as not (33–66%)

(3.6.1.12) Magnitude

Select from:

☑ Medium-high

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

Medium to high financial impact due to Honeywell's significant portfolio of advanced building controls and energy efficiency technologies. The market for energy retrofits for commercial and public buildings was valued at $134.7 billion in 2024 and is expected to reach $191.3 billion by 2029, rising at a CAGR of 7.3%. Over $8.1 billion in potential energy conservation measure upgrades have been identified in US Federal Government facilities alone. While Honeywell is well positioned to benefit from this growth, our actual portion of this revenue growth will be dependent on the market share captured for these retrofits.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

☑ No

(3.6.1.26) Strategy to realize opportunity

Educate decision-makers (legislators and regulators) on the opportunities and positive impacts (reducing GHG emissions and energy consumption, resiliency, etc.) of government policies that promote advanced building controls and energy-efficient technologies. For example, energy savings performance contracts (ESPCs) allow federal agencies to procure energy savings and facility improvements with no up-front capital costs or special appropriations from Congress. Honeywell has completed more than 3,400 ESPCs around the world. Combined, the work is expected to decrease customers' energy and operating costs by an estimated $9.5 billion.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

☑ Opp3

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Products and services

☑ Development of new products or services through R&D and innovation

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

☑ Downstream value chain

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

☑ China

☑ Indonesia

☑ Korea (The Republic of)

☑ United States of America

(3.6.1.8) Organization specific description

Carbon Capture, Utilization, and Storage (CCUS) technologies are designed to capture CO2 from the atmosphere, or a source such as an industrial facility running on fossil fuels, to store deep underground, or allow transportation for a variety of applications. Honeywell's technologies enable carbon capture through the CO2 Fractionation System.

(3.6.1.9) Primary financial effect of the opportunity

Select from:

☑ Increased revenues resulting from increased demand for products and services

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

☑ Medium-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

☑ Very likely (90–100%)

(3.6.1.12) Magnitude

Select from:

☑ Medium-high

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

Medium to high impact due to significant demand from hard to decarbonize sectors such as oil and gas and other large point sources such as power plants, refineries and other industrial facilities. CCUS is expected to play a crucial role in meeting climate targets.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

☑ No

(3.6.1.26) Strategy to realize opportunity

Communicate with key stakeholders and open dialog with hard to decarbonize sectors to highlight the critical role of CCUS in their climate mitigation strategy.

Climate change

(3.6.1.1) Opportunity identifier

Select from:

☑ Opp4

(3.6.1.3) Opportunity type and primary environmental opportunity driver

Products and services

☑ Development of new products or services through R&D and innovation

(3.6.1.4) Value chain stage where the opportunity occurs

Select from:

☑ Downstream value chain

(3.6.1.5) Country/area where the opportunity occurs

Select all that apply

☑ Italy
☑ Malta
☑ Spain
☑ Cyprus
☑ France
☑ Belgium
☑ Croatia
☑ Czechia
☑ Denmark
☑ Estonia
☑ Bulgaria
☑ Malaysia
☑ Portugal
☑ Slovakia
☑ Slovenia
☑ Greece
☑ Latvia
☑ Poland
☑ Sweden
☑ Austria
☑ Finland
☑ Germany
☑ Hungary
☑ Ireland
☑ Romania
☑ Lithuania
☑ Luxembourg
☑ Netherlands
☑ United Arab Emirates
☑ United States of America

(3.6.1.8) Organization specific description

Honeywell has announced the Emissions Management Solution (EMS), an automated and continuous outcome-based solution that simplifies methane emissions measurement, monitoring, reporting and reduction at the plant-level for a wide range of industrial markets.

(3.6.1.9) Primary financial effect of the opportunity

Select from:

☑ Increased revenues resulting from increased demand for products and services

(3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

☑ Medium-term

(3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

☑ Likely (66–100%)

(3.6.1.12) Magnitude

Select from:

☑ Medium

(3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

Medium impact due to Honeywell's suite of emissions management solutions. As of 2024, 159 countries and the European Commission are signatories to the Global Methane Pledge, committing to collectively reduce human-caused methane emissions by at least 30% from 2020 levels by 2030. Additionally, at COP 29, governments and philanthropies announced nearly $500 million in new grant funding in 2024 for methane abatement.

(3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

☑ No

(3.6.1.26) Strategy to realize opportunity

Communicate with key stakeholders and open dialog with hard to decarbonize sectors to highlight the critical role of methane monitoring in their climate mitigation strategy.

(3.6.2) Provide the amount and proportion of your financial metrics in the reporting year that are aligned with the substantive effects of environmental opportunities.

Climate change

(3.6.2.1) Financial metric

Select from:

☑ Revenue

(3.6.2.3) % of total financial metric aligned with opportunities for this environmental issue

Select from:

☑ 61-70%

(3.6.2.4) Explanation of financial figures

Greater than 60% of 2025 sales were from offerings that contribute to sustainability-oriented outcomes. Honeywell identifies its products, services, and solutions as having sustainability-oriented outcomes based on the following criteria: - Energy and Environmental Transformation: Products, services, or other solutions that contribute to: improvements or efficiency in energy usage; reduction of harmful emissions or contaminant discharges; transition to clean energy; efficiency of water usage; water or air quality improvement; and/or compliance with related regulatory standards. - Circular Economy: Products, services or solutions that contribute to: reuse or recycling of materials; reduction in use of materials, including through asset life extension; and/or compliance with related regulatory standards. - Health, Safety, and Security: Products, services, or other solutions that contribute to: health conservation or improvement, including through the improvement of healthcare facilities, healthcare systems, or patient care; improved methods for manufacture, packaging, or delivery of healthcare products; personal, worker, or public safety, including reduction, mitigation or prevention of fatalities, accidents, or injuries and mitigation of harm when accidents occur; flight safety; fire safety; improved air quality; building security; personal or civilian public security; and/or compliance with related regulatory standards. - Resiliency and Accountability: Products, services, or solutions that contribute to: the ability of individuals or organizations to respond to or recover from natural or manmade disruptions, such as pandemics, terrorist attacks, and cybersecurity incidents; identification, record-keeping, tracking, tracing, and quality control in support of sustainability-related outcomes; and/or compliance with related regulatory standards. Honeywell products, services, and solutions were reviewed at a product line level to identify those that directly or indirectly contribute to the above sustainability-oriented outcomes. https://investor.honeywell.com/esg-information.

C4. Governance

(4.1) Does your organization have a board of directors or an equivalent governing body?

(4.1.1) Board of directors or equivalent governing body

Select from:

☑ Yes

(4.1.2) Frequency with which the board or equivalent meets

Select from:

☑ Quarterly

(4.1.3) Types of directors your board or equivalent is comprised of

Select all that apply

☑ Executive directors or equivalent

☑ Independent non-executive directors or equivalent

(4.1.4) Board diversity and inclusion policy

Select from:

☑ Yes, and it is publicly available

(4.1.5) Briefly describe what the policy covers

Honeywell's Corporate Governance and Responsibility Committee (CGRC) has primary responsibility for reviewing with the Board, on an annual basis, the requisite skills and characteristics of Board members, as well as the composition of the Board as a whole. This assessment will include a consideration of independence, attributes, skills, experience and industry backgrounds in the context of the needs of the Board and the Company.

(4.1.1) Is there board-level oversight of environmental issues within your organization?

	Board-level oversight of this environmental issue
Climate change	*Select from:* ☑ Yes

(4.1.2) Identify the positions (do not include any names) of the individuals or committees on the board with accountability for environmental issues and provide details of the board's oversight of environmental issues.

Climate change

(4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

Select all that apply
☑ Board-level committee

(4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

Select from:
☑ Yes

(4.1.2.3) Policies which outline the positions' accountability for this environmental issue

Select all that apply
☑ Other policy applicable to the board, please specify :Corporate Governance and Responsibility Committee (CGRC) and Management Development and Compensation Committee (MDCC) Charters

(4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

Select from:

☑ Scheduled agenda item in some board meetings – at least annually

(4.1.2.5) Governance mechanisms into which this environmental issue is integrated

Select all that apply

☑ Monitoring progress towards corporate targets

☑ Overseeing and guiding public policy engagement

☑ Approving and/or overseeing employee incentives

☑ Monitoring the implementation of a climate transition plan

☑ Monitoring compliance with corporate policies and/or commitments

☑ Reviewing and guiding the assessment process for dependencies, impacts, risks, and opportunities

(4.1.2.7) Please explain

The CGRC reviews the Company's overall ESG performance, strategies, goals and objectives, monitors evolving ESG risks and opportunities, and oversees the Company's ESG disclosure. The MDCC evaluates and approves executive compensation plans, policies, and programs, including review and approval of executive compensation-related corporate goals and objectives.

(4.2) Does your organization's board have competency on environmental issues?

Climate change

(4.2.1) Board-level competency on this environmental issue

Select from:

☑ Yes

(4.2.2) Mechanisms to maintain an environmentally competent board

Select all that apply

☑ Having at least one board member with expertise on this environmental issue

(4.2.3) Environmental expertise of the board member

Experience

☑ Executive-level experience in a role focused on environmental issues

☑ Management-level experience in a role focused on environmental issues

☑ Experience in an organization that is exposed to environmental-scrutiny and is going through a sustainability transition

(4.3) Is there management-level responsibility for environmental issues within your organization?

	Management-level responsibility for this environmental issue
Climate change	*Select from:* ☑ Yes

(4.3.1) Provide the highest senior management-level positions or committees with responsibility for environmental issues (do not include the names of individuals).

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Executive level

☑ Chief Executive Officer (CEO)

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☑ Assessing environmental dependencies, impacts, risks, and opportunities

☑ Assessing future trends in environmental dependencies, impacts, risks, and opportunities

☑ Managing environmental dependencies, impacts, risks, and opportunities

Policies, commitments, and targets

☑ Measuring progress towards environmental corporate targets

☑ Measuring progress towards environmental science-based targets

☑ Setting corporate environmental policies and/or commitments

☑ Setting corporate environmental targets

Strategy and financial planning

☑ Developing a business strategy which considers environmental issues

☑ Managing acquisitions, mergers, and divestitures related to environmental issues

☑ Managing annual budgets related to environmental issues

☑ Managing major capital and/or operational expenditures relating to environmental issues

☑ Managing priorities related to innovation/low-environmental impact products or services (including R&D)

(4.3.1.4) Reporting line

Select from:

☑ Reports to the board directly

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☑ Half-yearly

(4.3.1.6) Please explain

Climate performance and issues are reported to the Board of Directors twice a year and as important matters arise.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Executive level
☑ Chief Financial Officer (CFO)

(4.3.1.2) Environmental responsibilities of this position

Strategy and financial planning
☑ Managing annual budgets related to environmental issues
☑ Managing major capital and/or operational expenditures relating to environmental issues

Other
☑ Other, please specify :Disclosure Controls

(4.3.1.4) Reporting line

Select from:
☑ Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:
☑ Not reported to the board

(4.3.1.6) Please explain

Annual budgets, expenditures are reported to the Board through the CEO.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Executive level
☑ General Counsel

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities
☑ Assessing environmental dependencies, impacts, risks, and opportunities
☑ Assessing future trends in environmental dependencies, impacts, risks, and opportunities
☑ Managing environmental dependencies, impacts, risks, and opportunities

Strategy and financial planning
☑ Developing a business strategy which considers environmental issues
☑ Managing acquisitions, mergers, and divestitures related to environmental issues

Other
☑ Other, please specify :Honeywell's General Counsel chairs the Sustainability Review Board, which consists of several senior executives and is tasked with oversight of multiple environmental aspects, including our carbon reduction goals

(4.3.1.4) Reporting line

Select from:
☑ Reports to the Chief Executive Officer (CEO)

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☑ Annually

(4.3.1.6) Please explain

Honeywell's GC participates in board discussions about climate initiatives and progress annually and as important matters arise.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Committee

☑ Corporate responsibility committee

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☑ Managing environmental dependencies, impacts, risks, and opportunities

Policies, commitments, and targets

☑ Measuring progress towards environmental corporate targets

☑ Measuring progress towards environmental science-based targets

(4.3.1.4) Reporting line

Select from:

☑ Reports to the board directly

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

☑ Half-yearly

(4.3.1.6) Please explain

The Corporate Governance and Responsibility Committee (CGRC) is a committee within the board of directors. The committee meets at least 3 times per year and oversees overall ESG performance and associated risks and opportunities.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Executive level

☑ Chief Sustainability Officer (CSO)

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities

☑ Assessing environmental dependencies, impacts, risks, and opportunities

☑ Managing environmental dependencies, impacts, risks, and opportunities

Policies, commitments, and targets

☑ Setting corporate environmental policies and/or commitments

Strategy and financial planning

☑ Developing a climate transition plan

☑ Implementing a climate transition plan

☑ Managing priorities related to innovation/low-environmental impact products or services (including R&D)

(4.3.1.4) Reporting line

Select from:

☑ Other, please specify :CSO reports directly to Honeywell's CTO

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:
☑ Annually

(4.3.1.6) Please explain

Honeywell's CSO participates in board discussions about climate initiatives and progress annually and as important matters arise.

Climate change

(4.3.1.1) Position of individual or committee with responsibility

Committee
☑ Risk committee

(4.3.1.2) Environmental responsibilities of this position

Dependencies, impacts, risks and opportunities
☑ Managing environmental dependencies, impacts, risks, and opportunities

(4.3.1.4) Reporting line

Select from:
☑ Reports to the board directly

(4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:
☑ As important matters arise

(4.3.1.6) Please explain

The Board of Directors' Audit Committee meets eight times per year. Together with the full Board, the committee oversees management's enterprise risk management (ERM) process and assesses whether mitigation strategies for the risks identified through the ERM process, including climate-related risks, are adequate.

(4.5) Do you provide monetary incentives for the management of environmental issues, including the attainment of targets?

Climate change

(4.5.1) Provision of monetary incentives related to this environmental issue

Select from:

☑ Yes

(4.5.2) % of total C-suite and board-level monetary incentives linked to the management of this environmental issue

5

(4.5.3) Please explain

Performance on corporate responsibility objectives is taken into account in determination of discretionary portion of annual bonus. In 2025, 5% of Incentive Compensation Plan payouts were determined based on pre-established corporate responsibility KPIs which in 2025 included a specified reduction in greenhouse gases.

(4.5.1) Provide further details on the monetary incentives provided for the management of environmental issues (do not include the names of individuals).

Climate change

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

☑ Chief Executive Officer (CEO)

(4.5.1.2) Incentives

Select all that apply

☑ Bonus - % of salary

(4.5.1.3) Performance metrics

Targets

☑ Progress towards environmental targets

☑ Achievement of environmental targets

Strategy and financial planning

☑ Achievement of climate transition plan

Emission reduction

☑ Reduction in absolute emissions

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

☑ Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

Performance on Corporate Responsibility KPIs is taken into account in determination of a portion of the discretionary portion of annual bonus.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Performance on Corporate Responsibility is taken into account in determination of discretionary portion of annual bonus, including sustained achievement of public goals and improving sustainability of company operations.

Climate change

(4.5.1.1) Position entitled to monetary incentive

Board or executive level

☑ Chief Sustainability Officer (CSO)

(4.5.1.2) Incentives

Select all that apply

☑ Bonus - % of salary

☑ Salary increase

(4.5.1.3) Performance metrics

Targets

☑ Progress towards environmental targets

☑ Achievement of environmental targets

Strategy and financial planning

☑ Achievement of climate transition plan

Emission reduction

☑ Implementation of an emissions reduction initiative

☑ Reduction in emissions intensity

☑ Reduction in absolute emissions

Resource use and efficiency

☑ Energy efficiency improvement

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

☑ Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

Performance against sustainability goals is a key consideration in determining compensation and incentives.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Incentivizes CSO to drive achievement of sustainability goals

Climate change

(4.5.1.1) Position entitled to monetary incentive

Senior-mid management

☑ Environment/Sustainability manager

(4.5.1.2) Incentives

Select all that apply

☑ Bonus - % of salary

☑ Salary increase

(4.5.1.3) Performance metrics

Targets

☑ Progress towards environmental targets

☑ Achievement of environmental targets

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

☑ Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

Honeywell's Senior Director of Sustainability, and Environmental Leaders from each business group have annual performance goals related to achieving their GHG and energy efficiency targets. Performance against these goals is a key consideration for determination of compensation and incentives.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Incentivizes achievement of GHG and energy efficiency targets.

Climate change

(4.5.1.1) Position entitled to monetary incentive

Senior-mid management

☑ Energy manager

(4.5.1.2) Incentives

Select all that apply

☑ Bonus - % of salary

☑ Salary increase

(4.5.1.3) Performance metrics

Targets

☑ Progress towards environmental targets

Emission reduction

☑ Implementation of an emissions reduction initiative

Resource use and efficiency

☑ Energy efficiency improvement

☑ Reduction in total energy consumption

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

☑ Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

Energy Managers from each business group and Corporate have annual performance goals related to achieving their GHG and energy efficiency targets. Performance against these goals is a key consideration for determination of compensation and incentives.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Incentivizes achievement of GHG and energy efficiency targets.

Climate change

(4.5.1.1) Position entitled to monetary incentive

Facility/Unit/Site management

☑ Facilities manager

(4.5.1.2) Incentives

Select all that apply

☑ Bonus - % of salary

☑ Salary increase

(4.5.1.3) Performance metrics

Targets

☑ Progress towards environmental targets

Emission reduction

☑ Implementation of an emissions reduction initiative

Resource use and efficiency

☑ Reduction in total energy consumption

(4.5.1.4) Incentive plan the incentives are linked to

Select from:

☑ Short-Term Incentive Plan, or equivalent, only (e.g. contractual annual bonus)

(4.5.1.5) Further details of incentives

Facilities Managers from each business group and Corporate have annual performance goals related to achieving their energy reduction projects and targets. Performance against these goals is a key consideration for determination of compensation and incentives.

(4.5.1.6) How the position's incentives contribute to the achievement of your environmental commitments and/or climate transition plan

Incentivizes achievement of GHG and energy efficiency targets.

(4.6) Does your organization have an environmental policy that addresses environmental issues?

	Does your organization have any environmental policies?
	Select from: ☑ Yes

(4.6.1) Provide details of your environmental policies.

(4.6.1.1) Environmental issues covered

Select all that apply

☑ Climate change

(4.6.1.2) Level of coverage

Select from:

☑ Organization-wide

(4.6.1.3) Value chain stages covered

Select all that apply

☑ Direct operations

☑ Upstream value chain

☑ Downstream value chain

(4.6.1.4) Explain the coverage

Integrating health, safety, and environmental (HSE) considerations into all business aspects is vital for protecting employees, contractors, communities, and the environment. This approach supports sustainable growth, productivity, and regulatory compliance while fostering the development of technologies that enhance sustainability. The organization focuses on minimizing its environmental footprint and promoting health and safety through proactive measures against illness, injury, and pollution. Compliance with HSE and legal requirements is a key commitment, influencing product design and lifecycle management. A global standard in management systems ensures protection during normal and emergency situations. Efforts are made to identify and reduce hazards, emissions, waste, and resource inefficiencies. Transparency with stakeholders and community collaboration is prioritized, alongside adherence to strict internal standards where local laws may be less rigorous. Senior leadership and employees are engaged and accountable for HSE commitments, with continuous progress review aimed at improvement and sustainable opportunities.

(4.6.1.5) Environmental policy content

Environmental commitments

☑ Commitment to comply with regulations and mandatory standards

☑ Commitment to take environmental action beyond regulatory compliance

☑ Commitment to stakeholder engagement and capacity building on environmental issues

(4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

☑ No, but we plan to align in the next two years

(4.6.1.7) Public availability

Select from:

☑ Publicly available

(4.6.1.8) Attach the policy

Sustainable opportunity policy.pdf

(4.10) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

(4.10.1) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

Select from:

☑ Yes

(4.10.2) Collaborative framework or initiative

Select all that apply

☑ Science-Based Targets Initiative (SBTi)

☑ Task Force on Climate-related Financial Disclosures (TCFD)

☑ Other, please specify :Carbon Measures

(4.10.3) Describe your organization's role within each framework or initiative

Honeywell has a science-based target validated by SBTi. Honeywell discloses climate-related activities against the framework developed by the Task Force on Climate-Related Financial Disclosures. Honeywell is a founding member of Carbon Measures, which is focused on driving innovation to unlock the underlying conditions required to drive market success for the products and services required to reduce carbon emissions at scale – investment-grade product-level data and product-level regulation for the highest-emitting products. Carbon Measures is a global coalition representing major businesses from diverse industries and geographies, established to create an investment-grade, product-level accounting framework and drive market-based solutions to reduce emissions at the lowest cost.

(4.11) In the reporting year, did your organization engage in activities that could directly or indirectly influence policy, law, or regulation that may (positively or negatively) impact the environment?

(4.11.1) External engagement activities that could directly or indirectly influence policy, law, or regulation that may impact the environment

Yes

☑ Yes, we engaged directly with policy makers

☑ Yes, we engaged indirectly through, and/or provided financial or in-kind support to a trade association or other intermediary organization or individual whose activities could influence policy, law, or regulation

(4.11.2) Indicate whether your organization has a public commitment or position statement to conduct your engagement activities in line with global environmental treaties or policy goals

Select from:

☑ Yes, we have a public commitment or position statement in line with global environmental treaties or policy goals

(4.11.3) Global environmental treaties or policy goals in line with public commitment or position statement

Select all that apply

☑ Paris Agreement

(4.11.4) Attach commitment or position statement

Climate Lobbying Report 2025.pdf

(4.11.5) Indicate whether your organization is registered on a transparency register

Select from:

☑ Yes, my organization is registered

(4.11.6) Types of transparency register your organization is registered on

Select all that apply

☑ Mandatory government register

(4.11.7) Disclose the transparency registers on which your organization is registered & the relevant ID numbers for your organization

US Lobby Register: House ID# 351950000; Senate ID# 57453-12, Registrant Name - Honeywell International; EU Transparency Register: ID - 75311753240-67, Registrant Name - Honeywell Europe NV

(4.11.8) Describe the process your organization has in place to ensure that your external engagement activities are consistent with your environmental commitments and/or transition plan

The Law Department oversees the Company's lobbying activities. Honeywell's Senior Vice President, Global Government Relations reports to the Senior VP and General Counsel and works closely with the VP and General Counsel, ESG and Deputy Corporate Secretary, whose organization ensures compliance with our political spending policy. The Company's Senior VP and General Counsel and its Senior VP, Global Government Relations meet regularly with Honeywell's Chairman and CEO and his leadership team to review legislative, regulatory and political developments overall. Climate and sustainability advocacy efforts for Honeywell are overseen by the Senior VP Global Government Relations, who works closely with the VP and General Counsel, ESG and the CSO. Honeywell's Senior VP and General Counsel and Senior VP Global Government Relations must approve any membership in a trade association that would receive more than $50,000 in membership dues from Honeywell in any fiscal year, and they also review trade association memberships annually to assess performance and alignment with Honeywell's foundational values and business objectives to determine if continued membership is appropriate. With respect to Board oversight, Honeywell's public policy efforts, including all lobbying activities, political contributions, and payments to trade associations and other tax-exempt organizations, are the responsibility of the Corporate Governance and Responsibility Committee (CGRC), which consists entirely of independent, non-employee directors. Each year the CGRC receives an annual report on the Company's policies and practices regarding political contributions. In addition, each year, the Senior VP, Global Government Relations reports to the CGRC on trade association memberships and to the full Board on the global lobbying and government relations program. The CGRC's oversight of the Company's political activities ensures compliance with applicable law and alignment with our policies, strategic priorities, Code of Business Conduct, and values.

(4.11.1) On what policies, laws, or regulations that may (positively or negatively) impact the environment has your organization been engaging directly with policy makers in the reporting year?

(4.11.1.1) Specify the policy, law, or regulation on which your organization is engaging with policy makers

Honeywell engages in promoting polices concerning energy conservation, energy research and development, and programs administered by US DOE and EPA as well as policies and issues related to biofuels, carbon capture, clean hydrogen, climate change, and energy efficiency. For example, in the US, Honeywell worked to preserve energy credits under the One Big Beautiful Bill Act that enable energy transition technologies.

(4.11.1.2) Environmental issues the policy, law, or regulation relates to

Select all that apply

☑ Climate change

(4.11.1.3) Focus area of policy, law, or regulation that may impact the environment

Other

☑ Climate transition plans

(4.11.1.4) Geographic coverage of policy, law, or regulation

Select from:

☑ Global

(4.11.1.6) Your organization's position on the policy, law, or regulation

Select from:

☑ Support with minor exceptions

(4.11.1.7) Details of any exceptions and your organization's proposed alternative approach to the policy, law, or regulation

Honeywell supports extending the duration of energy credits that enable our low carbon technologies.

(4.11.1.8) Type of direct engagement with policy makers on this policy, law, or regulation

Select all that apply

☑ Ad-hoc meetings

☑ Discussion in public forums

☑ Participation in working groups organized by policy makers

☑ Responding to consultations

☑ Submitting written proposals/inquiries

(4.11.1.9) Funding figure your organization provided to policy makers in the reporting year relevant to this policy, law, or regulation (currency)

0

(4.11.1.10) Explain the relevance of this policy, law, or regulation to the achievement of your environmental commitments and/or transition plan, how this has informed your engagement, and how you measure the success of your engagement

Honeywell develops innovative offerings to support a lower carbon economy. These solutions include renewable fuels, energy storage, blue and green hydrogen, and carbon capture. Success is measured via GHG mitigation impact of Honeywell technologies. We estimate that Honeywell technologies will have a cumulative impact of mitigating 1.4 billion metric tons of CO2e between 2023 and 2030.

(4.11.1.11) Indicate if you have evaluated whether your organization's engagement on this policy, law, or regulation is aligned with global environmental treaties or policy goals

Select from:

☑ Yes, we have evaluated, and it is aligned

(4.11.1.12) Global environmental treaties or policy goals aligned with your organization's engagement on this policy, law or regulation

Select all that apply

☑ Paris Agreement

(4.11.2) Provide details of your indirect engagement on policy, law, or regulation that may (positively or negatively) impact the environment through trade associations or other intermediary organizations or individuals in the reporting year.

(4.11.2.1) Type of indirect engagement

Select from:

☑ Indirect engagement via a trade association

(4.11.2.4) Trade association

North America

☑ US Chamber of Commerce

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

☑ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

☑ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

☑ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

Honeywell is aligned with the goals of the Paris Agreement adopted in December 2015 at COP21 to contain temperature rise over pre-industrial levels to well below 2ºC. Honeywell is in general alignment with the Chamber regarding its climate and sustainability policies. While there may have been differences in the past, the Chamber's support of rejoining the Paris Climate Agreement, and support for market-driven solutions that will combat climate change align with Honeywell's views. Honeywell has determined that it will remain a member, subject to action as follows: - Honeywell will formally communicate its climate and sustainability policies to the Chamber's board - Honeywell will, on an annual basis, continue to evaluate the positions of the Chamber to ensure continued alignment on sustainability and climate policy. Honeywell has worked directly with the Chamber to drive their leadership on both the AIM Act as well as, the US Senate ratification of the Kigali amendment to the Montreal Protocol.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

100000

(4.11.2.10) Describe the aim of this funding and how it could influence policy, law or regulation that may impact the environment

Funding facilitates membership in the organization that allows Honeywell to shape policies that support the deployment of technologies enabling a lower carbon economy.

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☑ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☑ Paris Agreement

Row 3

(4.11.2.1) Type of indirect engagement

Select from:

☑ Indirect engagement via a trade association

(4.11.2.4) Trade association

North America

☑ American Petroleum Institute

(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position

Select all that apply

☑ Climate change

(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with

Select from:

☑ Consistent

(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year

Select from:

☑ No, we did not attempt to influence their position

(4.11.2.8) Describe how your organization's position is consistent with or differs from the organization or individual's position, and any actions taken to influence their position

API has historically supported developing market-based tools to support the management of carbon emissions. Honeywell is engaged with API to enable deployment of our emissions management technologies.

(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)

78000

(4.11.2.10) Describe the aim of this funding and how it could influence policy, law or regulation that may impact the environment

Funding facilitates membership in the organization that allows Honeywell to shape policies that support the deployment of technologies enabling a lower carbon economy.

(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals

Select from:

☑ Yes, we have evaluated, and it is aligned

(4.11.2.12) Global environmental treaties or policy goals aligned with your organization's engagement on policy, law or regulation

Select all that apply

☑ Paris Agreement

(4.12) Have you published information about your organization's response to environmental issues for this reporting year in places other than your CDP response?

Select from:

☑ Yes

(4.12.1) Provide details on the information published about your organization's response to environmental issues for this reporting year in places other than your CDP response. Please attach the publication.

(4.12.1.1) Publication

Select from:

☑ In voluntary sustainability reports

(4.12.1.2) Is your publication in line with a standard or framework?

Select from:

☑ Yes

(4.12.1.3) Standard or framework the publication is in line with

Select all that apply

☑ TCFD

☑ Other, please specify :SASB

(4.12.1.4) Environmental issues covered in publication

Select all that apply

☑ Climate change

(4.12.1.5) Status of the publication

Select from:

☑ Underway - previous year attached

(4.12.1.6) Content elements

Select all that apply

☑ Strategy

☑ Content of environmental policies

☑ Governance
☑ Risks & Opportunities
☑ Climate-related targets
☑ Greenhouse gas emissions figures

(4.12.1.7) Page/section reference

Current year publication pending. For prior year see pages 8-9, Honeywell Priorities Assessment and Impact Highlights; page 10, Innovating for Impact, Solutions for emissions mitigation; pages 11-12, Honeywell Sustainability-Oriented Solutions; pages 13-25, Planet; pages 54-55, SASB; pages 56-60, TCFD; pages 61-62, ESG Data

(4.12.1.8) Attach the relevant publication

hon-2025-impact-report.pdf

(4.12.1.9) Comment

2025 Honeywell Impact Report

(4.12.1.1) Publication

Select from:
☑ In mainstream reports

(4.12.1.2) Is your publication in line with a standard or framework?

Select from:
☑ Yes

(4.12.1.3) Standard or framework the publication is in line with

Select all that apply
☑ IFRS
☑ Other, please specify :AASB S2

(4.12.1.4) Environmental issues covered in publication

Select all that apply

☑ Climate change

(4.12.1.5) Status of the publication

Select from:

☑ Complete

(4.12.1.6) Content elements

Select all that apply

☑ Governance

☑ Dependencies & Impacts

☑ Risks & Opportunities

☑ Greenhouse gas emissions figures

☑ Climate-related targets

(4.12.1.7) Page/section reference

Page 3, Governance; Page 4, Risk Management; Page 4-8, Strategy also refer sub-sections such as Risks, opportunities, climate resilience and scenario analysis; Pages 8-9, Metrics and Targets

(4.12.1.8) Attach the relevant publication

Honeywell Holdings SR_Dec 2025_Final_24.04.2026 - CDP.pdf

(4.12.1.9) Comment

Honeywell Holdings Pty Limited Sustainability Report For the financial year ended 31 December 2025

C5. Business strategy

(5.1) Does your organization use scenario analysis to identify environmental outcomes?

Climate change

(5.1.1) Use of scenario analysis

Select from:
☑ Yes

(5.1.2) Frequency of analysis

Select from:
☑ Not defined

(5.1.1) Provide details of the scenarios used in your organization's scenario analysis.

Climate change

(5.1.1.1) Scenario used

Climate transition scenarios
☑ Bespoke climate transition scenario

(5.1.1.3) Approach to scenario

Select from:
☑ Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

☑ Business division

(5.1.1.5) Risk types considered in scenario

Select all that apply

☑ Market

☑ Technology

(5.1.1.6) Temperature alignment of scenario

Select from:

☑ 1.5°C or lower

(5.1.1.7) Reference year

2021

(5.1.1.8) Timeframes covered

Select all that apply

☑ 2100

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

☑ Climate change (one of five drivers of nature change)

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

We use socio-economic climate models with different scenario assumptions to determine product strategy and customer impact for products that address greenhouse gas emissions, energy efficiency and changes in fuel use such as decarbonization and renewable fuels and power. Scenario modeling is part of our annual business planning process. Scenarios are selected from literature analysis to span a range of possible outcomes and are modified by internal analysis as appropriate to test the robustness of business plans to different market and regulatory conditions. Honeywell UOP's Sustainable Technology Solutions business sells technologies for energy storage, plastics recycling and sustainable fuels. This business uses IEA models and IPCC models (SRES A1, A2, B1, B2, SSPs 1-5, ASF, AIM, MARIA, MiniCAM, IMAGE, MESSAGE, etc.) as well as internal knowledge to develop proprietary global scenarios that predict the rate of adoption of renewable power and of decarbonized fuels by region and the resulting impacts on global carbon dioxide levels and the global electric power, oil refining and gas processing industries. The time frame extends to 2100 and the results of this analysis have been used to set timelines for new product development and deployment. Results of the modeling are shared with select customers in the energy industry.

(5.1.1.11) Rationale for choice of scenario

We use socio-economic climate models with different scenario assumptions to determine product strategy and customer impact for products that address greenhouse gas emissions, energy efficiency and changes in fuel use such as decarbonization and renewable fuels and power. Scenario modeling is part of our annual business planning process. Scenarios are selected from literature analysis to span a range of possible outcomes and are modified by internal analysis as appropriate to test the robustness of business plans to different market and regulatory conditions.

Climate change

(5.1.1.1) Scenario used

Physical climate scenarios

☑ RCP 1.9

(5.1.1.2) SSPs used in conjunction with scenario

Select from:

☑ SSP1

(5.1.1.3) Approach to scenario

Select from:

☑ Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

☑ Country/area

(5.1.1.5) Risk types considered in scenario

Select all that apply

☑ Acute physical

☑ Chronic physical

☑ Market

☑ Technology

(5.1.1.6) Temperature alignment of scenario

Select from:

☑ 1.5°C or lower

(5.1.1.7) Reference year

2025

(5.1.1.8) Timeframes covered

Select all that apply

☑ 2030

☑ 2050

☑ Other, please specify :2035

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

☑ Climate change (one of five drivers of nature change)

Finance and insurance

☑ Cost of capital

Stakeholder and customer demands

☑ Consumer sentiment

☑ Consumer attention to impact

Regulators, legal and policy regimes

☑ Global regulation

Direct interaction with climate

☑ On asset values, on the corporate

Macro and microeconomy

☑ Domestic growth

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

This scenario assumes a strong globally coordinated effort to achieve rapid decarbonization in line with the Paris Agreement. It is driven by the implementation of robust climate policies, major technological investment and environmental protection. Emissions peak very soon and fall rapidly, with global CO2 reaching net zero around 2050. This scenario is associated with high climate-related transition risks, and low physical risks. Climate-related policies • Strong Paris-aligned targets, net zero by 2050 • carbon pricing or equivalent. • Rapid phase-down of unabated coal and then gas; strong support for renewables, efficiency, and green hydrogen. Macroeconomic trends • Moderate-high growth reoriented to low-carbon, inclusive development • Capital shifts from fossil-intensive sectors to clean energy, efficiency and resilient infrastructure National- or regional level variables • Physical risks rise but are constrained • Adaptation is integrated into planning (cities, infrastructure and land use) • Land use shifts to conservation, reforestation and climate driven agricultural practices. Energy usage and mix • Rapid energy efficiency gains and electrification • Total energy demand stabilizes • Fast growth of renewables and storage; coal largely phased out and gas use declines Developments in technology • Fast innovation and deployment of renewables, storage, green hydrogen, negative emissions and digital grid solutions • Technology lowers mitigation costs and supports proactive adaptation

(5.1.1.11) Rationale for choice of scenario

Used as a lower-bound, ambitious transition case to test resilience and strategy under stringent climate policy and strong mitigation, including net zero by 2050. This scenario has been selected to test the Group's resilience to transition risks including increasing climate-related policy and regulation, technology advancements and rapidly shifting consumer sentiment.

Climate change

(5.1.1.1) Scenario used

Physical climate scenarios

☑ RCP 8.5

(5.1.1.2) SSPs used in conjunction with scenario

Select from:

☑ SSP5

(5.1.1.3) Approach to scenario

Select from:

☑ Qualitative and quantitative

(5.1.1.4) Scenario coverage

Select from:

☑ Country/area

(5.1.1.5) Risk types considered in scenario

Select all that apply

☑ Acute physical

☑ Chronic physical

☑ Market

☑ Technology

(5.1.1.6) Temperature alignment of scenario

Select from:

☑ 4.0°C and above

(5.1.1.7) Reference year

2025

(5.1.1.8) Timeframes covered

Select all that apply

☑ 2030

☑ 2050

☑ Other, please specify :2035

(5.1.1.9) Driving forces in scenario

Local ecosystem asset interactions, dependencies and impacts

☑ Climate change (one of five drivers of nature change)

Finance and insurance

☑ Cost of capital

Stakeholder and customer demands

☑ Consumer sentiment

☑ Consumer attention to impact

Regulators, legal and policy regimes

☑ Global regulation

Direct interaction with climate

☑ On asset values, on the corporate

Macro and microeconomy

☑ Domestic growth

(5.1.1.10) Assumptions, uncertainties and constraints in scenario

This scenario assumes minimal global action to combat GHG emissions and a sustained intensive use of fossil fuels, with rapid economic growth driven by coal oil and gas. There is limited climate policy, high energy demand, and weak environmental constraints. Emissions continue to rise rapidly through the century. This scenario is associated with high climate-related physical risks, and low transition risks. Climate-related policies • Limited climate mitigation policies, modest or delayed targets • No effective carbon pricing • Ongoing expansion of fossil fuel extraction; Limited support for clean energy transition Macroeconomic trends • High economic growth driven by energy and material-intensive consumption • Persistent reliance on fossil fuel sectors with a limited structural shift to sustainability National- or regional level variables • Strong increases in physical climate risks including bushfire, drought and coastal damage • Adaptation is reactive and uneven • Land use remains intensive and expands into high-risk areas Energy usage and mix • Strong growth in total energy demand with modest efficiency gains • High reliance on fossil fuels; renewables grown but do not displace coal, oil and gas at a systems level Developments in technology • Rapid progress in general and fossil-extraction technologies; slower uptake of low-carbon option • Adaptation technologies are mostly reactive

(5.1.1.11) Rationale for choice of scenario

Used as an upper-bound 'worst case' to assess the Group's exposure to severe, chronic and acute climate-related physical risks and under a scenario of minimal climate policies. This scenario has been selected to understand the worst-case physical impacts and sustained asset vulnerability that the Group may face if global climate-change mitigation fails or is substantially delayed.

(5.1.2) Provide details of the outcomes of your organization's scenario analysis.

Climate change

(5.1.2.1) Business processes influenced by your analysis of the reported scenarios

Select all that apply

☑ Risk and opportunities identification, assessment and management

(5.1.2.2) Coverage of analysis

Select from:

☑ Product-level

(5.1.2.3) Summarize the influence of the scenario analysis on the selected business processes

We consider the need for sustainable technologies to be a key focus for Honeywell as we see all countries transitioning to more sustainable technologies. As a critically important growth area, we have a business unit that supports various transition pathways. Our Sustainable Technology Solutions (STS) business includes renewable fuel technologies, energy storage, emissions management solutions and plastic recycling. We consider these as differentiators for Honeywell and will continue to look at all these as well as other global opportunities as part of our scenario planning. Specific business decisions that were informed by the use of climate-related scenario analysis and future needs included UOP's decision to invest in developing battery technologies to enable broader use of intermittent renewable electricity.

(5.2) Does your organization's strategy include a climate transition plan?

(5.2.1) Transition plan

Select from:

☑ Yes, but we have a climate transition plan with a different temperature alignment

(5.2.2) Temperature alignment of transition plan

Select from:

☑ Well-below 2°C aligned

(5.2.3) Publicly available climate transition plan

Select from:

☑ Yes

(5.2.4) Plan explicitly commits to cease all spending on, and revenue generation from, activities that contribute to fossil fuel expansion

Select from:

☑ No, and we do not plan to add an explicit commitment within the next two years

(5.2.6) Explain why your organization does not explicitly commit to cease all spending on and revenue generation from activities that contribute to fossil fuel expansion

A secure energy future depends on the scaling of clean energy and improving the performance of complex energy systems. Honeywell delivers integrated solutions across renewable fuels, hydrogen, carbon capture, plastics recycling and energy storage—helping organizations balance sustainability goals with reliability and economic performance. Through advanced technologies, automation, digitalization and AI, Honeywell enables energy producers and industrial operators to modernize infrastructure, optimize operations and integrate low-carbon energy strategies.

(5.2.10) Mechanism by which feedback is collected from shareholders on your climate transition plan

Select from:

☑ We have a different feedback mechanism in place

(5.2.11) Description of feedback mechanism

Honeywell engages with shareowners on a regular basis throughout the year to discuss a range of topics, including performance, strategy, risk management, executive compensation, corporate governance, and sustainability. The Company recognizes the value of taking shareowners' views into account. Dialogue and engagement with shareowners help set goals and expectations for performance and help identify emerging issues that may affect corporate governance, compensation practices, and other aspects of strategy and operations.

(5.2.12) Frequency of feedback collection

Select from:

☑ More frequently than annually

(5.2.13) Description of key assumptions and dependencies on which the transition plan relies

Honeywell has developed a strategy and plan to achieve our goals that consists of a combination of onsite capital projects, energy efficiency, investment in renewable energy projects, and the use of credible market-based instruments. We are focused on investing in renewable energy projects and the engineering of capital projects before 2030, as well as the deployment of capital projects and acquisition of credible market-based instruments between 2030 and 2035.

(5.2.14) Description of progress against transition plan disclosed in current or previous reporting period

Honeywell continually invests in small-scale renewable projects and in 2025 increased its overall use of renewable energy through long-term physical power purchase agreements (PPA) which resulted in reduced emissions. Honeywell invested and implemented over 220 emissions reduction activities during 2025 which resulted in reduced emissions at some of our facilities. The examples include an initiative at one of our manufacturing sites and the conversion of a portion of our fleet from fossil-fuel to electric vehicles.

(5.2.16) Other environmental issues that your climate transition plan considers

Select all that apply

☑ Water

(5.2.17) Explain how the other environmental issues are considered in your climate transition plan

Honeywell identifies sites in water-stressed areas and this would be taken into consideration for any climate transition project that would impact water use.

(5.2.18) Adaptation-specific objectives included within your climate transition plan

Select from:

☑ No

(5.2.20) Primary reason for not having a climate transition plan that aligns with a 1.5°C world

Select from:

☑ Other, please specify :Focused on current SBTi goal

(5.2.21) Explain why your organization does not have a climate transition plan that aligns with a 1.5°C world

Honeywell's current focus is aligned to meeting its well-below 2 degree C SBTi near-term target while continuing to develop products that support the energy transition.

(5.3) Have environmental risks and opportunities affected your strategy and/or financial planning?

(5.3.1) Environmental risks and/or opportunities have affected your strategy and/or financial planning

Select from:

☑ Yes, both strategy and financial planning

(5.3.2) Business areas where environmental risks and/or opportunities have affected your strategy

Select all that apply

☑ Products and services

☑ Upstream/downstream value chain

☑ Investment in R&D

☑ Operations

(5.3.1) Describe where and how environmental risks and opportunities have affected your strategy.

Products and services

(5.3.1.1) Effect type

Select all that apply

☑ Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

☑ Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

Changes in regulation, increases in the demand for advanced building controls and energy-efficient products, and changing consumer behaviors all influence Honeywell's business strategies.

Upstream/downstream value chain

(5.3.1.1) Effect type

Select all that apply

☑ Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

☑ Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

Honeywell innovates to solve the world's toughest sustainability challenges and has a wide range of solutions to help customers reach their sustainability goals. Our rationale is therefore to communicate widely to our customers via news releases, websites and other forms of communication to publicize the benefits of our suite of sustainability-oriented products. For instance, Sustainable Technology Solutions develops innovative offerings to support a lower carbon economy. These solutions include renewable fuels, energy storage, blue and green hydrogen, carbon capture, and plastics recycling. In addition, Sustainable Building Technologies develops innovative offerings to reduce the carbon impact of buildings and enable more energy independent communities, creating healthier spaces for occupants. Leveraging the Honeywell Forge enterprise performance management software solution's artificial intelligence and machine learning algorithms, the business' Carbon & Energy Management application autonomously identifies and implements energy conservation measures to help drive efficiency, resiliency, and accountability throughout a real estate portfolio.

Investment in R&D

(5.3.1.1) Effect type

Select all that apply

☑ Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

☑ Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

As we identify new opportunities for products and services, we invest in R&D to bring those strategies to market. Use of IEA models and IPCC models as well as proprietary global scenarios that extend to 2100 help predict the rate of adoption and are used to set timelines for new product development and deployment We created two new businesses focused on sustainability. Sustainable Technologies Solutions (STS) business was established to develop innovative offerings that pave the way for a lower carbon economy while addressing other critical environmental concerns. Sustainable Building Technologies (SBT) business was established to advance technologies and services that drive carbon neutrality through carbon reduction, emphasize indoor air quality and occupant health, manage different sources of power, energy storage and usage, and help companies and communities meet their sustainability commitments.

Operations

(5.3.1.1) Effect type

Select all that apply

☑ Physical risks

☑ Opportunities

(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

☑ Climate change

(5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

Honeywell's Environmental Management System requires ongoing identification of significant aspects, impacts of operation and operational controls. As a result, we have implemented controls related to energy management for our largest sites and controls for water management in our sites in water-stressed areas. These controls remain in effect for as long as the impact to operations persists. Honeywell committed to become carbon neutral in our facilities and operations by 2035. As a company that provides significant products and technologies that support a transition, we included a decarbonization strategy for our own internal operations.

(5.3.2) Describe where and how environmental risks and opportunities have affected your financial planning.

(5.3.2.1) Financial planning elements that have been affected

Select all that apply

☑ Capital expenditures

☑ Capital allocation

(5.3.2.2) Effect type

Select all that apply

☑ Physical risks

☑ Transition risks

☑ Opportunities

(5.3.2.3) Environmental issues relevant to the risks and/or opportunities that have affected these financial planning elements

Select all that apply

☑ Climate change

(5.3.2.4) Describe how environmental risks and/or opportunities have affected these financial planning elements

For short- and medium-term financial planning we have been allocating capital to our businesses for energy efficiency improvements. Increasing energy costs have made energy efficiency upgrades such as LED retrofits a good investment. The results of these types of projects support the achievement of our GHG goals. Since 2010, we have completed over 7000 greenhouse gas, energy, water and waste project. In 2021, with the announcement of our carbon neutrality goal for facilities and operations, we increased our annual investment to include more technologically advanced solutions as well as higher cost projects such as onsite solar voltaic. In addition, when Honeywell creates and develops new products, technologies and services, capital is allocated for operations and facilities to manufacture and deliver those products.

(5.4) In your organization's financial accounting, do you identify spending/revenue that is aligned with your organization's climate transition?

	Identification of spending/revenue that is aligned with your organization's climate transition	Methodology or framework used to assess alignment with your organization's climate transition
	Select from: ☑ Yes	*Select all that apply* ☑ Other methodology or framework

(5.4.1) Quantify the amount and percentage share of your spending/revenue that is aligned with your organization's climate transition.

(5.4.1.1) Methodology or framework used to assess alignment

Select from:

☑ Other, please specify :Bespoke Honeywell method to identify sustainability-oriented offerings that help improve safety, environmental impact, health, security, resilience and accountability.

(5.4.1.5) Financial metric

Select from:

☑ Revenue/Turnover

(5.4.1.12) Details of the methodology or framework used to assess alignment with your organization's climate transition

Greater than 60% of 2025 sales were from offerings that contribute to sustainability-oriented outcomes. Honeywell identifies its products, services, and solutions as having sustainability-oriented outcomes based on the following criteria: - Energy and Environmental Transformation: Products, services, or other solutions that contribute to: improvements or efficiency in energy usage; reduction of harmful emissions or contaminant discharges; transition to clean energy; efficiency of water usage; water or air quality improvement; and/or compliance with related regulatory standards. - Circular Economy: Products, services or solutions that contribute to: reuse or recycling of materials; reduction in use of materials, including through asset life extension; and/or compliance with related regulatory standards. - Health, Safety, and Security: Products, services, or other solutions that contribute to: health conservation or improvement, including through the improvement of healthcare facilities, healthcare systems, or patient care; improved methods for manufacture, packaging, or delivery of healthcare products; personal, worker, or public safety, including reduction, mitigation or prevention of fatalities, accidents, or injuries and mitigation of harm when accidents occur; flight safety; fire safety; improved air quality; building security; personal or civilian public security; and/or compliance with related regulatory standards. - Resiliency and Accountability: Products, services, or solutions that contribute to: the ability of individuals or organizations to respond to or recover from natural or manmade disruptions, such as pandemics, terrorist attacks, and cybersecurity incidents; identification, record-keeping, tracking, tracing, and quality control in support of sustainability-related outcomes; and/or compliance with related regulatory standards. Honeywell products, services, and solutions were reviewed at a product line level to identify those that directly or indirectly contribute to the above sustainability-oriented outcomes. Honeywell's definition of sustainability-oriented outcomes and its identification of sustainability-oriented offerings are not intended and do not align to any governmental or other third-party taxonomy or framework. In the future, Honeywell may refine its reporting of sustainability-related financial or other metrics to align with such taxonomies or frameworks, either voluntarily or in order to comply with regulatory requirements.

(5.4.1.1) Methodology or framework used to assess alignment

Select from:

☑ Other, please specify :Bespoke Honeywell method to identify sustainability-oriented offerings that help improve safety, environmental impact, health, security, resilience and accountability.

(5.4.1.5) Financial metric

Select from:

☑ OPEX

(5.4.1.12) Details of the methodology or framework used to assess alignment with your organization's climate transition

Greater than 60% of 2025 new product research and development investment was directed toward sustainability-oriented outcomes. Honeywell identifies its products, services, and solutions as having sustainability-oriented outcomes based on the following criteria: - Energy and Environmental Transformation: Products, services, or other solutions that contribute to: improvements or efficiency in energy usage; reduction of harmful emissions or contaminant discharges; transition to clean energy; efficiency of water usage; water or air quality improvement; and/or compliance with related regulatory standards. - Circular Economy: Products, services or solutions that contribute to: reuse or recycling of materials; reduction in use of materials, including through asset life extension; and/or compliance with related regulatory standards. - Health, Safety, and Security: Products, services, or other solutions that contribute to: health conservation or improvement, including through the improvement of healthcare facilities, healthcare systems, or patient care; improved methods for manufacture, packaging, or delivery of healthcare products; personal, worker, or public safety, including reduction, mitigation or prevention of fatalities, accidents, or injuries and mitigation of harm when accidents occur; flight safety; fire safety; improved air quality; building security; personal or civilian public security; and/or compliance with related regulatory standards. - Resiliency and Accountability: Products, services, or solutions that contribute to: the ability of individuals or organizations to respond to or recover from natural or manmade disruptions, such as pandemics, terrorist attacks, and cybersecurity incidents; identification, record-keeping, tracking, tracing, and quality control in support of sustainability-related outcomes; and/or compliance with related regulatory standards. Honeywell products, services, and solutions were reviewed at a product line level to identify those that directly or indirectly contribute to the above sustainability-oriented outcomes. Honeywell's definition of sustainability-oriented outcomes and its identification of sustainability-oriented offerings are not intended and do not align to any governmental or other third-party taxonomy or framework. In the future, Honeywell may refine its reporting of sustainability-related financial or other metrics to align with such taxonomies or frameworks, either voluntarily or in order to comply with regulatory requirements.

(5.10) Does your organization use an internal price on environmental externalities?

	Use of internal pricing for this environmental externality
Carbon	*Select from:* ☑ Yes

(5.10.1) Provide details of your organization's internal price on carbon.

(5.10.1.1) Type of pricing scheme

Select from:

☑ Internal fee

(5.10.1.2) Objectives for implementing internal price

Select all that apply

☑ Drive low-carbon investment

☑ Incentivize consideration of climate-related issues in decision making

☑ Setting and/or achieving of climate-related policies and targets

☑ Stress test investments

(5.10.1.3) Factors considered when determining the price

Select all that apply

☑ Cost of required measures to achieve climate-related targets

(5.10.1.4) Calculation methodology and assumptions made in determining the price

All M&A transactions are reviewed for carbon footprint without a confirmed mitigation plan. Unplanned mitigations are assessed at a carbon cost of $20/tonne in the acquisition model, and the acquiring entity is required to develop a plan for how those funds will be utilized to mitigate the projected carbon.

(5.10.1.5) Scopes covered

Select all that apply

☑ Scope 1

☑ Scope 2

(5.10.1.6) Pricing approach used – spatial variance

Select from:

☑ Uniform

(5.10.1.8) Pricing approach used – temporal variance

Select from:

☑ Static

(5.10.1.10) Minimum actual price used (currency per metric ton CO2e)

20

(5.10.1.11) Maximum actual price used (currency per metric ton CO2e)

20

(5.10.1.12) Business decision-making processes the internal price is applied to

Select all that apply

☑ Capital expenditure

☑ Operations

(5.10.1.13) Internal price is mandatory within business decision-making processes

Select from:

☑ Yes, for all decision-making processes

(5.10.1.15) Pricing approach is monitored and evaluated to achieve objectives

Select from:

☑ Yes

(5.10.1.16) Details of how the pricing approach is monitored and evaluated to achieve your objectives

All M&A transactions are reviewed for carbon footprint without a confirmed mitigation plan. Unplanned mitigations are assessed at a carbon cost of $20/tonne in the acquisition model, and the acquiring entity is required to develop a plan for how those funds will be utilized to mitigate the projected carbon

(5.11) Do you engage with your value chain on environmental issues?

	Engaging with this stakeholder on environmental issues	Environmental issues covered
Suppliers	*Select from:* ☑ Yes	*Select all that apply* ☑ Climate change
Customers	*Select from:* ☑ Yes	*Select all that apply* ☑ Climate change
Investors and shareholders	*Select from:* ☑ Yes	*Select all that apply* ☑ Climate change
Other value chain stakeholders	*Select from:* ☑ Yes	*Select all that apply* ☑ Climate change

(5.11.1) Does your organization assess and classify suppliers according to their dependencies and/or impacts on the environment?

	Assessment of supplier dependencies and/or impacts on the environment
Climate change	*Select from:* ☑ No, we do not currently assess the dependencies and/or impacts of our suppliers, but we plan to do so within the next two years

(5.11.2) Does your organization prioritize which suppliers to engage with on environmental issues?

Climate change

(5.11.2.1) Supplier engagement prioritization on this environmental issue

Select from:
☑ No, we do not prioritize which suppliers to engage with on this environmental issue

(5.11.2.3) Primary reason for no supplier prioritization on this environmental issue

Select from:
☑ We engage with all suppliers

(5.11.2.4) Please explain

As part of our Supplier Code of Conduct, all suppliers are required to maintain a program appropriate to their size and resources to understand and mitigate greenhouse gas emissions in their operations, facilities, and supply chain.

(5.11.5) Do your suppliers have to meet environmental requirements as part of your organization's purchasing process?

Climate change

(5.11.5.1) Suppliers have to meet specific environmental requirements related to this environmental issue as part of the purchasing process

Select from:

☑ Yes, environmental requirements related to this environmental issue are included in our supplier contracts

(5.11.5.2) Policy in place for addressing supplier non-compliance

Select from:

☑ Yes, we have a policy in place for addressing non-compliance

(5.11.5.3) Comment

Suppliers are required to adhere to Honeywell's Supplier Code of Business Conduct which is integrated into our contract terms & conditions. Code requirements include: Reduce, control and/or eliminate wastewater, waste and pollution at the source; Reduce, control and/or eliminate air emissions of volatile chemicals, corrosives, particulates, aerosols and combustion products; Maintain a program appropriate to their size and resources to understand and mitigate greenhouse gas emissions in their operations, facilities, and supply chain.

(5.11.6) Provide details of the environmental requirements that suppliers have to meet as part of your organization's purchasing process, and the compliance measures in place.

Climate change

(5.11.6.1) Environmental requirement

Select from:

☑ Other, please specify :Program to understand and mitigate greenhouse gas emissions

(5.11.6.2) Mechanisms for monitoring compliance with this environmental requirement

Select all that apply

☑ On-site third-party audit

☑ Supplier scorecard or rating

☑ Supplier self-assessment

(5.11.6.3) % tier 1 suppliers by procurement spend required to comply with this environmental requirement

Select from:

☑ 100%

(5.11.6.9) Response to supplier non-compliance with this environmental requirement

Select from:

☑ Retain and engage

(5.11.6.11) Procedures to engage non-compliant suppliers

Select all that apply

☑ Developing quantifiable, time-bound targets and milestones to bring suppliers back into compliance

☑ Providing information on appropriate actions that can be taken to address non-compliance

(5.11.6.12) Comment

As part of our Supplier Code of Business Conduct, all suppliers are required to maintain a program appropriate to their size and resources and as part of due diligence can be subjected to a third-party audit when flagged by our screening process.

(5.11.7) Provide further details of your organization's supplier engagement on environmental issues.

Climate change

(5.11.7.2) Action driven by supplier engagement

Select from:

☑ No other supplier engagement

(5.11.9) Provide details of any environmental engagement activity with other stakeholders in the value chain.

Climate change

(5.11.9.1) Type of stakeholder

Select from:

☑ Investors and shareholders

(5.11.9.2) Type and details of engagement

Education/Information sharing

☑ Share information on environmental initiatives, progress and achievements

(5.11.9.3) % of stakeholder type engaged

Select from:

☑ 26-50%

(5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

☑ None

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

Honeywell engages with shareowners on a regular basis throughout the year to discuss a range of topics, including performance, strategy, risk management, executive compensation, corporate governance, and sustainability. In 2025, Honeywell engaged with shareholders representing over 30% of shares outstanding.

(5.11.9.6) Effect of engagement and measures of success

Honeywell recognizes the value of taking shareowners' views into account. Dialogue and engagement with shareowners help set goals and expectations for performance and help identify emerging issues that may affect corporate governance, compensation practices, and other aspects of strategy and operations. We reviewed Honeywell's Corporate Impact reporting with Shareowners to identify additional disclosures that may be meaningful. Shareowners were generally satisfied with or complimentary of the Company's disclosures.

Climate change

(5.11.9.1) Type of stakeholder

Select from:

☑ Customers

(5.11.9.2) Type and details of engagement

Education/Information sharing

☑ Share information about your products and relevant certification schemes

☑ Share information on environmental initiatives, progress and achievements

Innovation and collaboration

☑ Collaborate with stakeholders on innovations to reduce environmental impacts in products and services

(5.11.9.3) % of stakeholder type engaged

Select from:

☑ Unknown

(5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

☑ Unknown

(5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

Honeywell innovates to solve the world's toughest sustainability challenges and has a wide range of solutions to help customers reach their sustainability goals. Our rationale is therefore to communicate widely to our customers via news releases, websites and other forms of communication to publicize the benefits of our suite of sustainability-oriented products. For instance, Sustainable Technology Solutions develops innovative offerings to support a lower carbon economy. These solutions include renewable fuels, energy storage, blue and green hydrogen, carbon capture, and plastics recycling. In addition, Sustainable Building Technologies develops innovative offerings to reduce the carbon impact of buildings and enable more energy independent communities, creating healthier spaces for occupants. Leveraging the Honeywell Forge enterprise performance management software solution's artificial intelligence and machine learning algorithms, the business' Carbon & Energy Management application autonomously identifies and implements energy conservation measures to help drive efficiency, resiliency, and accountability throughout a real estate portfolio.

(5.11.9.6) Effect of engagement and measures of success

Success is measured via sales and the percentage of sustainability-oriented revenue. Greater than 60% of 2025 sales were comprised of solutions that contribute to sustainability-oriented outcomes.

C6. Environmental performance - Consolidation approach

(6.1) Provide details on your chosen consolidation approach for the calculation of environmental performance data.

Climate change

(6.1.1) Consolidation approach used

Select from:

☑ Operational control

(6.1.2) Provide the rationale for the choice of consolidation approach

Honeywell reports global GHG emissions on an operational control basis. This means that if Honeywell controls the operation of an asset, it is included in scopes 1 & 2. Generally, wholly owned assets, partially owned assets with ownership more than 50%, and leased assets over which Honeywell has control are counted in scopes 1 & 2. Certain joint venture assets at less than or equal to 50% Honeywell ownership over which Honeywell does not have operational control, are included in scope 3. Leased spaces are included in scopes 1 & 2 except for serviced offices which are included in Scope 3.

C7. Environmental performance - Climate change

(7.1) Is this your first year of reporting emissions data to CDP?

Select from:
☑ No

(7.1.1) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?

(7.1.1.1) Has there been a structural change?

Select all that apply
☑ Yes, an acquisition
☑ Yes, a divestment

(7.1.1.2) Name of organization(s) acquired, divested from, or merged with

Acquisition - Sundyne; Divestiture - Personal Protective Equipment (PPE) Business; Divestiture - Solstice Advanced Materials

(7.1.1.3) Details of structural change(s), including completion dates

Honeywell completed acquisition of Sundyne in June 2025 and divested off Personal Protective Equipment (PPE) business vertical in May 2025, Honeywell also Spun-off its specialty chemicals and refrigerants business under Solstice in October 2025.

(7.1.2) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?

	Change(s) in methodology, boundary, and/or reporting year definition?
	Select all that apply ☑ No

(7.1.3) Have your organization's base year emissions and past years' emissions been recalculated as a result of any changes or errors reported in 7.1.1 and/or 7.1.2?

(7.1.3.1) Base year recalculation

Select from:
☑ Yes

(7.1.3.2) Scopes recalculated

Select all that apply
☑ Scope 1
☑ Scope 2, location-based
☑ Scope 2, market-based
☑ Scope 3

(7.1.3.3) Scope 3 categories recalculated

Select all that apply

☑ Investments
☑ Capital goods
☑ Business travel
☑ Employee commuting
☑ Use of sold products
☑ End of life treatment of sold products
☑ Upstream transportation and distribution
☑ Fuel and energy-related activities (not included in Scope 1or 2)
☑ Upstream leased assets
☑ Downstream leased assets
☑ Processing of sold products
☑ Purchased goods and services
☑ Waste generated in operations

(7.1.3.4) Base year emissions recalculation policy, including significance threshold

Our base year emissions recalculation policy is a threshold of 5% and due to our recent structural change as explained in question 7.1.1, the change in emissions met our threshold and therefore emissions were recalculated for the base year and prior years.

(7.1.3.5) Past years' recalculation

Select from:

☑ No

(7.2) Select the name of the standard, protocol, or methodology you have used to collect activity data and calculate emissions.

Select all that apply

☑ The Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard (Revised Edition)
☑ The Greenhouse Gas Protocol: Scope 2 Guidance
☑ The Greenhouse Gas Protocol: Corporate Value Chain (Scope 3) Standard

(7.3) Describe your organization's approach to reporting Scope 2 emissions.

	Scope 2, location-based	Scope 2, market-based	Comment
	Select from: ☑ We are reporting a Scope 2, location-based figure	*Select from:* ☑ We are reporting a Scope 2, market-based figure	*Both Location-based & Market-based gross scope 2 emissions (metric tons CO2e) are reported*

(7.4) Are there any sources (e.g. facilities, specific GHGs, activities, geographies, etc.) of Scope 1, Scope 2 or Scope 3 emissions that are excluded from your disclosure of climate-related data?

Select from:
☑ No

(7.5) Provide your base year and base year emissions.

Scope 1

(7.5.1) Base year end

12/31/2018

(7.5.2) Base year emissions (metric tons CO2e)

390326

(7.5.3) Methodological details

The quantification methodology for our Scope 1 and Scope 2 emissions is aligned with the Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard.

Scope 2 (location-based)

(7.5.1) Base year end

12/31/2018

(7.5.2) Base year emissions (metric tons CO2e)

718622

(7.5.3) Methodological details

The quantification methodology for our Scope 1 and Scope 2 emissions is aligned with the Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard.

Scope 2 (market-based)

(7.5.1) Base year end

12/31/2018

(7.5.2) Base year emissions (metric tons CO2e)

753484

(7.5.3) Methodological details

The quantification methodology for our Scope 1 and Scope 2 emissions is aligned with the Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard

Scope 3 category 1: Purchased goods and services

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

10001915

(7.5.3) Methodological details

The quantification methodology for our Scope 3 emissions is aligned with the Greenhouse Gas Protocol: The Corporate Value Chain (Scope 3) Standard. We are using spend-based methodology for this category of Scope-3. Because 2019 spend data could not be allocated separately to the divested Solstice and PPE portfolios, we used each portfolio's share of 2024 emissions to estimate and remove the corresponding emissions from the 2019 base-year inventory for this Scope 3 category.

Scope 3 category 2: Capital goods

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

440414

(7.5.3) Methodological details

The quantification methodology for our Scope 3 emissions is aligned with the Greenhouse Gas Protocol: The Corporate Value Chain (Scope 3) Standard. We are using spend-based methodology for this category of Scope-3. Because 2019 spend data could not be allocated separately to the divested Solstice and PPE portfolios, we used each portfolio's share of 2024 emissions to estimate and remove the corresponding emissions from the 2019 base-year inventory for this Scope 3 category.

Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

232810

(7.5.3) Methodological details

The quantification methodology for our Scope 3 emissions is aligned with the Greenhouse Gas Protocol: The Corporate Value Chain (Scope 3) Standard. We are using activity-based methodology for this category of Scope-3.

Scope 3 category 4: Upstream transportation and distribution

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

287121

(7.5.3) Methodological details

The quantification methodology for our Scope 3 emissions is aligned with the Greenhouse Gas Protocol: The Corporate Value Chain (Scope 3) Standard. We are using spend-based methodology for this category of Scope-3. Because 2019 spend data could not be allocated separately to the divested Solstice and PPE portfolios, we used each portfolio's share of 2024 emissions to estimate and remove the corresponding emissions from the 2019 base-year inventory for this Scope 3 category.

Scope 3 category 5: Waste generated in operations

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

44910

(7.5.3) Methodological details

The quantification methodology for our Scope 3 emissions is aligned with the Greenhouse Gas Protocol: The Corporate Value Chain (Scope 3) Standard. We are using spend-based methodology for this category of Scope-3. Because 2019 spend data could not be allocated separately to the divested Solstice and PPE portfolios, we used each portfolio's share of 2024 emissions to estimate and remove the corresponding emissions from the 2019 base-year inventory for this Scope 3 category.

Scope 3 category 6: Business travel

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

156440

(7.5.3) Methodological details

The quantification methodology for our Scope 3 emissions is aligned with the Greenhouse Gas Protocol: The Corporate Value Chain (Scope 3) Standard. We are using a combination of spend-based and distance-based methodology for this category of Scope-3. Because 2019 data could not be allocated separately to the divested Solstice and PPE portfolios, we used each portfolio's share of 2024 emissions to estimate and remove the corresponding emissions from the 2019 base-year inventory for this Scope 3 category.

Scope 3 category 7: Employee commuting

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

249680

(7.5.3) Methodological details

The quantification methodology for our Scope 3 emissions is aligned with the Greenhouse Gas Protocol: The Corporate Value Chain (Scope 3) Standard. We are using distance-based methodology for this category of Scope-3. Because 2019 data could not be allocated separately to the divested Solstice and PPE portfolios, we used each portfolio's share of 2024 emissions to estimate and remove the corresponding emissions from the 2019 base-year inventory for this Scope 3 category.

Scope 3 category 8: Upstream leased assets

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

All emissions for this category are included in scopes 1 & 2.

Scope 3 category 9: Downstream transportation and distribution

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

All emissions for this category are included in Scope 3 Category 4: Upstream transportation and distribution. The quantification methodology for our Scope 3 emissions is aligned with the Greenhouse Gas Protocol: The Corporate Value Chain (Scope 3) Standard. We are using spend-based methodology for this category of Scope-3.

Scope 3 category 10: Processing of sold products

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Following the divestiture of the Solstice business, this Scope 3 category is no longer relevant to Honeywell. Our review found that none of our sold products require additional processing. Before the divestiture, we quantified emissions in accordance with the Greenhouse Gas Protocol Corporate Value Chain (Scope 3) Standard, using average product-specific and indirect use-phase emissions methodologies.

Scope 3 category 11: Use of sold products

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

244389046

(7.5.3) Methodological details

The quantification methodology for our Scope 3 emissions is aligned with the Greenhouse Gas Protocol: The Corporate Value Chain (Scope 3) Standard. We are using average-product specific, fuel-based and direct use phase emissions using representative sample methodology for this category of Scope-3.

Scope 3 category 12: End of life treatment of sold products

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

65703

(7.5.3) Methodological details

The quantification methodology for our Scope 3 emissions is aligned with the Greenhouse Gas Protocol: The Corporate Value Chain (Scope 3) Standard. We are using average-product and waste type-specific emissions methodology for this category of Scope-3.

Scope 3 category 13: Downstream leased assets

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

9313

(7.5.3) Methodological details

The quantification methodology for our Scope 3 emissions is aligned with the Greenhouse Gas Protocol: The Corporate Value Chain (Scope 3) Standard. We are using asset-specific methodology for this category of Scope-3.

Scope 3 category 14: Franchises

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

0

(7.5.3) Methodological details

Honeywell does not operate Franchises

Scope 3 category 15: Investments

(7.5.1) Base year end

12/31/2019

(7.5.2) Base year emissions (metric tons CO2e)

2101549

(7.5.3) Methodological details

The quantification methodology for our Scope 3 emissions is aligned with the Greenhouse Gas Protocol: The Corporate Value Chain (Scope 3) Standard. We are using Honeywell investments value in currency ($) for this category of Scope-3.

(7.6) What were your organization's gross global Scope 1 emissions in metric tons CO2e?

Reporting year

(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

314504

(7.6.3) Methodological details

The quantification methodology for our Scope 1 and Scope 2 emissions is aligned with the Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard. Honeywell used IPCC AR6 as a reference for Global Warming Potential (GWP) values to calculate its emissions.

(7.7) What were your organization's gross global Scope 2 emissions in metric tons CO2e?

Reporting year

(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

491714

(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e)

478357

(7.7.4) Methodological details

The quantification methodology for our Scope 1 and Scope 2 emissions is aligned with the Greenhouse Gas Protocol: A Corporate Accounting and Reporting Standard. Honeywell used IPCC AR6 as a reference for Global Warming Potential (GWP) values to calculate its emissions.

(7.8) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.

Purchased goods and services

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

7926543

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.6) Please explain

Honeywell's purchased goods and services 2025 spend data were categorized based on spend type. Emissions were calculated by categorizing the spend corresponding to the associated categories in the GHG Protocol to calculate total emissions.

Capital goods

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

288335

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Average spend-based method

☑ Other, please specify :Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.6) Please explain

Honeywell's capital goods 2025 spend data was categorized based on spend type. Emissions were calculated by categorizing the spend corresponding to the associated categories in the GHG Protocol to calculate total emissions.

Fuel-and-energy-related activities (not included in Scope 1 or 2)

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

188627

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Average data method

☑ Supplier-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

90

(7.8.6) Please explain

Honeywell calculated fuel and energy related activities using the quantities of fuel, electricity and steam for 2025. Latest emission factors were used to calculate the emissions from the extraction, production, and transportation of fossil fuels, emissions from the T&D grid losses of the electricity purchased, and the WTT (well to tank) emissions for generation and T&D of electricity and steam.

Upstream transportation and distribution

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

106098

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.6) Please explain

Honeywell's upstream transportation and distribution 2025 spend data was categorized based on spend type. Emissions were calculated by categorizing the spend corresponding to the associated categories in the GHG Protocol to calculate total emissions.

Waste generated in operations

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

53175

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Waste-type-specific method

☑ Other, please specify :Spend-based Method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.6) Please explain

Honeywell's waste generated in operations associated spend in 2025 was categorized based on spend type. To determine total emissions, emissions calculations were conducted by aligning the categorized spend with the corresponding categories outlined in the GHG Protocol.

Business travel

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

191272

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Distance-based method

☑ Fuel-based method

☑ Spend-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

81

(7.8.6) Please explain

Honeywell collected its 2025 business travel data through its travel and expense team and travel service providers. The data included flight routes and distances, fuel used by rental cars during business trips, and the number of hotel nights booked for employees in different cities and countries. Emissions from air travel were calculated using flight distances, with trips grouped as short-, medium-, or long-haul in line with U.S. Environmental Protection Agency guidance. Rental car emissions were based on fuel-use data provided by suppliers, while hotel emissions were calculated from the number and location of overnight stays. Emissions from other types of business travel were estimated using the amount spent, following the Greenhouse Gas Protocol.

Employee commuting

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

173875

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Distance-based method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

15

(7.8.6) Please explain

Honeywell calculated the employee commuting related emissions using (a) total employee count; (b) city and country where employees are based; (c) no. of days employees worked from office/remote and (d) mode of commutation (either actual or estimated) used by the employees to calculated total emissions as per GHG protocol guidelines.

Upstream leased assets

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

392

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Asset-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.6) Please explain

The square footage from real estate assets leased from third parties and in-use by Honeywell were used to calculate this upstream leased assets associated emissions as per GHG protocol.

Downstream transportation and distribution

(7.8.1) Evaluation status

Select from:

☑ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☑ Emissions covered under another scope 3 category, please specify :Category 4 - Upstream Transportation and Distribution

(7.8.6) Please explain

All relevant downstream transportation & distribution associated emissions have been accounted for in our Scope 3 category 4 upstream transportation & distribution category emissions.

Processing of sold products

(7.8.1) Evaluation status

Select from:

☑ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☑ Not applicable to our organization's activities

(7.8.6) Please explain

Following the divestiture of Solstice, whose specialty chemicals portfolio required post-sale processing, Honeywell no longer holds any significant products that require such processing. Therefore, this category is no longer applicable to Honeywell.

Use of sold products

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

123266985

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Methodology for direct use phase emissions, please specify :Representative sample methodology, and revenue-gap extrapolation is used to calculate overall emissions

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.6) Please explain

Honeywell uses representative sample method to calculate its Scope 3 emissions due to use of sold products. The total sold quantity of products (except spares) are calculated using Honeywell product revenue data and then a representative sample is selected among similar products (e.g. JACE 9000 controller represents all Building Automation associated controllers) to calculate emissions based on total quantities sold. The gap due to coverage of exclusions or non-relevant products is then extrapolated based on total revenue to bring overall coverage to 100%, which is then reported post assurance.

End of life treatment of sold products

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

122205

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Average data method

☑ Waste-type-specific method

☑ Other, please specify :Representative sample methodology, and revenue-gap extrapolation is used to calculate overall emissions

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.6) Please explain

Honeywell uses representative sample method to calculate its Scope 3 emissions due to end of life of sold products. The total sold quantity of products (including spares) are calculated using Honeywell product revenue data and then a representative sample is selected among similar products (e.g. JACE 9000 controller for all Building Automation associated Controllers) to calculate end-of-life emissions based on total quantities sold and associated waste pathway aligned with US EPA and GHG protocol guidelines. The gap due to coverage of exclusions or non-relevant products is then extrapolated based on total revenue to bring overall coverage to 100%, which is then reported post assurance.

Downstream leased assets

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

3842

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Asset-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

15

(7.8.6) Please explain

The square footage from real estate assets leased to third parties by Honeywell is used to calculate downstream leased assets associated emissions as per GHG protocol.

Franchises

(7.8.1) Evaluation status

Select from:

☑ Not relevant, explanation provided

(7.8.5) Reason for this category not being relevant

Select from:

☑ Not applicable to our organization's activities

(7.8.6) Please explain

Honeywell does not operate franchises

Investments

(7.8.1) Evaluation status

Select from:

☑ Relevant, calculated

(7.8.2) Emissions in reporting year (metric tons CO2e)

158991

(7.8.3) Emissions calculation methodology

Select all that apply

☑ Investment-specific method

(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

(7.8.6) Please explain

Honeywell calculates emissions in this category based on its investment exposure across businesses and industries. The calculation uses the company's total investment in each business and the corresponding industry-specific emissions factors, in accordance with GHG Protocol guidance.

(7.9) Indicate the verification/assurance status that applies to your reported emissions.

	Verification/assurance status
Scope 1	*Select from:* ☑ Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	*Select from:* ☑ Third-party verification or assurance process in place
Scope 3	*Select from:* ☑ Third-party verification or assurance process in place

(7.9.1) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.

(7.9.1.1) Verification or assurance cycle in place

Select from:
☑ Annual process

(7.9.1.2) Status in the current reporting year

Select from:
☑ Complete

(7.9.1.3) Type of verification or assurance

Select from:
☑ Limited assurance

(7.9.1.4) Attach the statement

Verification Opinion_Honeywell 2025_Final_GHG Inventory.pdf

(7.9.1.5) Page/section reference

Page 2 of 2 for emissions verified values and Page 1 of 2 for relevant standards and criteria

(7.9.1.6) Relevant standard

Select all that apply
☑ ISO14064-3

(7.9.1.7) Proportion of reported emissions verified (%)

100

(7.9.2) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.

(7.9.2.1) Scope 2 approach

Select from:
☑ Scope 2 location-based

(7.9.2.2) Verification or assurance cycle in place

Select from:
☑ Annual process

(7.9.2.3) Status in the current reporting year

Select from:
☑ Complete

(7.9.2.4) Type of verification or assurance

Select from:
☑ Limited assurance

(7.9.2.5) Attach the statement

Verification Opinion_Honeywell 2025_Final_GHG Inventory.pdf

(7.9.2.6) Page/ section reference

Page 2 of 2 for emissions verified values and Page 1 of 2 for relevant standards and criteria

(7.9.2.7) Relevant standard

Select all that apply

☑ ISO14064-3

(7.9.2.8) Proportion of reported emissions verified (%)

100

(7.9.2.1) Scope 2 approach

Select from:

☑ Scope 2 market-based

(7.9.2.2) Verification or assurance cycle in place

Select from:

☑ Annual process

(7.9.2.3) Status in the current reporting year

Select from:

☑ Complete

(7.9.2.4) Type of verification or assurance

Select from:

☑ Limited assurance

(7.9.2.5) Attach the statement

Verification Opinion_Honeywell 2025_Final_GHG Inventory.pdf

(7.9.2.6) Page/ section reference

Page 2 of 2 for emissions verified values and Page 1 of 2 for relevant standards and criteria

(7.9.2.7) Relevant standard

Select all that apply

☑ ISO14064-3

(7.9.2.8) Proportion of reported emissions verified (%)

100

(7.9.3) Provide further details of the verification/assurance undertaken for your Scope 3 emissions and attach the relevant statements.

(7.9.3.1) Scope 3 category

Select all that apply

☑ Scope 3: Investments
☑ Scope 3: Capital goods
☑ Scope 3: Business travel
☑ Scope 3: Employee commuting
☑ Scope 3: Use of sold products
☑ Scope 3: Upstream transportation and distribution
☑ Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2)
☑ Scope 3: Upstream leased assets
☑ Scope 3: Downstream leased assets
☑ Scope 3: Purchased goods and services
☑ Scope 3: Waste generated in operations
☑ Scope 3: End-of-life treatment of sold products

(7.9.3.2) Verification or assurance cycle in place

Select from:

☑ Annual process

(7.9.3.3) Status in the current reporting year

Select from:

☑ Complete

(7.9.3.4) Type of verification or assurance

Select from:

☑ Limited assurance

(7.9.3.5) Attach the statement

Verification Opinion_Honeywell 2025_Final_GHG Inventory.pdf

(7.9.3.6) Page/section reference

Page 2 of 2 for emissions verified values and Page 1 of 2 for relevant standards and criteria

(7.9.3.7) Relevant standard

Select all that apply

☑ ISO14064-3

(7.9.3.8) Proportion of selected emissions categories verified (%)

100

(7.9.3.9) Proportion of total reported scope 3 emissions verified (%)

100

(7.10) How do your gross global emissions (Scope 1 and 2 combined) for the reporting year compare to those of the previous reporting year?

Select from:
☑ Decreased

(7.10.1) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.

Change in renewable energy consumption

(7.10.1.1) Change in emissions (metric tons CO2e)

71770

(7.10.1.2) Direction of change in emissions

Select from:
☑ Decreased

(7.10.1.3) Emissions value (percentage)

8.7

(7.10.1.4) Please explain calculation

*Honeywell continually invests in small-scale renewable projects and in 2025 increased its overall use of renewable energy through long-term physical power purchase agreements (PPA) which resulted in reduced emissions. Last year renewable energy initiatives equated to 71,770 tons of CO2e, and our Total Scope 1 and Scope 2 (market-based) emissions post divestment of Solstice and PPE business in 2024 was 820,319 MT CO2e, therefore we arrived at the change through (-71770/820319)*100 = -8.7%.*

Other emissions reduction activities

(7.10.1.1) Change in emissions (metric tons CO2e)

9481

(7.10.1.2) Direction of change in emissions

Select from:

☑ Decreased

(7.10.1.3) Emissions value (percentage)

1.2

(7.10.1.4) Please explain calculation

*Honeywell invested in and implemented more than 200 emissions reduction initiatives during 2025, resulting in meaningful reductions in facility greenhouse gas emissions. Key projects included air compressor modernization, advanced compressor control upgrades, energy-efficient chiller replacements, facility-wide LED lighting retrofits, and high-efficiency air handling unit (AHU) upgrades. Last year emissions reduction projects equated to 9,481 tons of CO2e, and our total Scope 1 and Scope 2 (market-based) emissions post divestment of Solstice and PPE business in 2024 was 820,319 MT CO2e, therefore we arrived at the change through (-9481/820319)*100 = -1.2%.*

(7.10.2) Are your emissions performance calculations in 7.10 and 7.10.1 based on a location-based Scope 2 emissions figure or a market-based Scope 2 emissions figure?

Select from:

☑ Market-based

(7.12) Does your organization have significant land sector activities in its operations or value chain?

	Agriculture, forestry or other land sector activities	Specify the reason for no significant activities
	Select from: ☑ No, explanation provided	*Select from:* ☑ No relevant activities identified

(7.13) Does your organization choose to account for and report technological CO2 removals or captured CO2 with geologic storage, or have you done so in previous years?

	Technological CO2 removals or captured CO2 with geologic storage in the reporting year	Specify the reason for no technological CO2 removals or captured CO2 with geological storage in the reporting year	Technological CO2 removals or captured CO2 with geologic storage were accounted for and reported in previous years
	Select from: ☑ No, explanation provided	*Select from:* ☑ No relevant activities identified	*Select from:* ☑ No

(7.15) Does your organization break down its Scope 1 and/or Scope 2 emissions by greenhouse gas type?

(7.15.1) Emissions breakdown by greenhouse gas type

Select from:

☑ Yes, Scope 1 emissions only

(7.15.1) Break down your total gross global Scope 1 and Scope 2 emissions by greenhouse gas type and provide the source of each used global warming potential (GWP).

(7.15.1.1) Greenhouse gas

Select from:
☑ CO2

(7.15.1.2) Scope 1 emissions (metric tons of selected gas)

307385

(7.15.1.3) Scope 1 emissions (metric tons of CO2e)

307385

(7.15.1.8) GWP Reference

Select from:
☑ IPCC Sixth Assessment Report (AR6 - 100 year)

(7.15.1.1) Greenhouse gas

Select from:
☑ CH4

(7.15.1.2) Scope 1 emissions (metric tons of selected gas)

8.4

(7.15.1.3) Scope 1 emissions (metric tons of CO2e)

233

(7.15.1.8) GWP Reference

Select from:

☑ IPCC Sixth Assessment Report (AR6 - 100 year)

Row 3

(7.15.1.1) Greenhouse gas

Select from:

☑ N2O

(7.15.1.2) Scope 1 emissions (metric tons of selected gas)

1.4

(7.15.1.3) Scope 1 emissions (metric tons of CO2e)

364

(7.15.1.8) GWP Reference

Select from:

☑ IPCC Sixth Assessment Report (AR6 - 100 year)

Row 4

(7.15.1.1) Greenhouse gas

Select from:

☑ HFCs

(7.15.1.2) Scope 1 emissions (metric tons of selected gas)

2.4

(7.15.1.3) Scope 1 emissions (metric tons of CO2e)

5148

(7.15.1.8) GWP Reference

Select from:
☑ IPCC Sixth Assessment Report (AR6 - 100 year)

(7.15.1.1) Greenhouse gas

Select from:
☑ PFCs

(7.15.1.2) Scope 1 emissions (metric tons of selected gas)

0.05

(7.15.1.3) Scope 1 emissions (metric tons of CO2e)

508

(7.15.1.8) GWP Reference

Select from:
☑ IPCC Sixth Assessment Report (AR6 - 100 year)

(7.15.1.1) Greenhouse gas

Select from:

☑ SF6

(7.15.1.2) Scope 1 emissions (metric tons of selected gas)

0

(7.15.1.3) Scope 1 emissions (metric tons of CO2e)

0

(7.15.1.8) GWP Reference

Select from:

☑ IPCC Sixth Assessment Report (AR6 - 100 year)

(7.15.1.1) Greenhouse gas

Select from:

☑ NF3

(7.15.1.2) Scope 1 emissions (metric tons of selected gas)

0.05

(7.15.1.3) Scope 1 emissions (metric tons of CO2e)

867

(7.15.1.8) GWP Reference

Select from:

☑ IPCC Sixth Assessment Report (AR6 - 100 year)

(7.16) Break down your total gross global Scope 1 and 2 emissions by country/area.

Algeria

(7.16.1) Scope 1 emissions (metric tons CO2e)

2.7

(7.16.2) Scope 2, location-based (metric tons CO2e)

52.4

(7.16.3) Scope 2, market-based (metric tons CO2e)

52.4

Angola

(7.16.1) Scope 1 emissions (metric tons CO2e)

0.1

(7.16.2) Scope 2, location-based (metric tons CO2e)

0.4

(7.16.3) Scope 2, market-based (metric tons CO2e)

0.4

Argentina

(7.16.1) Scope 1 emissions (metric tons CO2e)

6.6

(7.16.2) Scope 2, location-based (metric tons CO2e)

66.9

(7.16.3) Scope 2, market-based (metric tons CO2e)

66.9

Australia

(7.16.1) Scope 1 emissions (metric tons CO2e)

1304.9

(7.16.2) Scope 2, location-based (metric tons CO2e)

2306.8

(7.16.3) Scope 2, market-based (metric tons CO2e)

3038.8

Austria

(7.16.1) Scope 1 emissions (metric tons CO2e)

28.6

(7.16.2) Scope 2, location-based (metric tons CO2e)

72.6

(7.16.3) Scope 2, market-based (metric tons CO2e)

72.6

Azerbaijan

(7.16.1) Scope 1 emissions (metric tons CO2e)

0.4

(7.16.2) Scope 2, location-based (metric tons CO2e)

7.2

(7.16.3) Scope 2, market-based (metric tons CO2e)

7.2

Bahrain

(7.16.1) Scope 1 emissions (metric tons CO2e)

0.6

(7.16.2) Scope 2, location-based (metric tons CO2e)

16

(7.16.3) Scope 2, market-based (metric tons CO2e)

16

Belgium

(7.16.1) Scope 1 emissions (metric tons CO2e)

656.4

(7.16.2) Scope 2, location-based (metric tons CO2e)

336.1

(7.16.3) Scope 2, market-based (metric tons CO2e)

405.8

Brazil

(7.16.1) Scope 1 emissions (metric tons CO2e)

342.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

83.3

(7.16.3) Scope 2, market-based (metric tons CO2e)

83.3

Bulgaria

(7.16.1) Scope 1 emissions (metric tons CO2e)

103.4

(7.16.2) Scope 2, location-based (metric tons CO2e)

191.4

(7.16.3) Scope 2, market-based (metric tons CO2e)

219.8

Canada

(7.16.1) Scope 1 emissions (metric tons CO2e)

5720.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

1610.3

(7.16.3) Scope 2, market-based (metric tons CO2e)

1610.3

Chile

(7.16.1) Scope 1 emissions (metric tons CO2e)

7.7

(7.16.2) Scope 2, location-based (metric tons CO2e)

66.9

(7.16.3) Scope 2, market-based (metric tons CO2e)

66.9

China

(7.16.1) Scope 1 emissions (metric tons CO2e)

11191.7

(7.16.2) Scope 2, location-based (metric tons CO2e)

43368.9

(7.16.3) Scope 2, market-based (metric tons CO2e)

43368.9

China, Hong Kong Special Administrative Region

(7.16.1) Scope 1 emissions (metric tons CO2e)

6.9

(7.16.2) Scope 2, location-based (metric tons CO2e)

162.6

(7.16.3) Scope 2, market-based (metric tons CO2e)

162.6

China, Macao Special Administrative Region

(7.16.1) Scope 1 emissions (metric tons CO2e)

0.5

(7.16.2) Scope 2, location-based (metric tons CO2e)

9.6

(7.16.3) Scope 2, market-based (metric tons CO2e)

9.6

Colombia

(7.16.1) Scope 1 emissions (metric tons CO2e)

2.5

(7.16.2) Scope 2, location-based (metric tons CO2e)

20.8

(7.16.3) Scope 2, market-based (metric tons CO2e)

20.8

Croatia

(7.16.1) Scope 1 emissions (metric tons CO2e)

24.8

(7.16.2) Scope 2, location-based (metric tons CO2e)

1.4

(7.16.3) Scope 2, market-based (metric tons CO2e)

4.1

Czechia

(7.16.1) Scope 1 emissions (metric tons CO2e)

2192

(7.16.2) Scope 2, location-based (metric tons CO2e)

8021.1

(7.16.3) Scope 2, market-based (metric tons CO2e)

12043.2

Denmark

(7.16.1) Scope 1 emissions (metric tons CO2e)

11.9

(7.16.2) Scope 2, location-based (metric tons CO2e)

21.9

(7.16.3) Scope 2, market-based (metric tons CO2e)

143.1

Egypt

(7.16.1) Scope 1 emissions (metric tons CO2e)

6

(7.16.2) Scope 2, location-based (metric tons CO2e)

95.1

(7.16.3) Scope 2, market-based (metric tons CO2e)

95.1

Finland

(7.16.1) Scope 1 emissions (metric tons CO2e)

18.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

29.9

(7.16.3) Scope 2, market-based (metric tons CO2e)

187.2

France

(7.16.1) Scope 1 emissions (metric tons CO2e)

1835.9

(7.16.2) Scope 2, location-based (metric tons CO2e)

413.4

(7.16.3) Scope 2, market-based (metric tons CO2e)

206.1

Germany

(7.16.1) Scope 1 emissions (metric tons CO2e)

4428.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

5521.1

(7.16.3) Scope 2, market-based (metric tons CO2e)

11654

Greece

(7.16.1) Scope 1 emissions (metric tons CO2e)

7.6

(7.16.2) Scope 2, location-based (metric tons CO2e)

5.7

(7.16.3) Scope 2, market-based (metric tons CO2e)

7.1

Hungary

(7.16.1) Scope 1 emissions (metric tons CO2e)

199.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

212.9

(7.16.3) Scope 2, market-based (metric tons CO2e)

628.3

India

(7.16.1) Scope 1 emissions (metric tons CO2e)

1396.6

(7.16.2) Scope 2, location-based (metric tons CO2e)

40020.1

(7.16.3) Scope 2, market-based (metric tons CO2e)

23929

Indonesia

(7.16.1) Scope 1 emissions (metric tons CO2e)

10.9

(7.16.2) Scope 2, location-based (metric tons CO2e)

324.5

(7.16.3) Scope 2, market-based (metric tons CO2e)

324.5

Iraq

(7.16.1) Scope 1 emissions (metric tons CO2e)

4.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

112.7

(7.16.3) Scope 2, market-based (metric tons CO2e)

112.7

Ireland

(7.16.1) Scope 1 emissions (metric tons CO2e)

329.8

(7.16.2) Scope 2, location-based (metric tons CO2e)

1056.8

(7.16.3) Scope 2, market-based (metric tons CO2e)

1612.4

Israel

(7.16.1) Scope 1 emissions (metric tons CO2e)

5.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

80.9

(7.16.3) Scope 2, market-based (metric tons CO2e)

80.9

Italy

(7.16.1) Scope 1 emissions (metric tons CO2e)

19849

(7.16.2) Scope 2, location-based (metric tons CO2e)

2151.7

(7.16.3) Scope 2, market-based (metric tons CO2e)

3505.6

Japan

(7.16.1) Scope 1 emissions (metric tons CO2e)

14.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

199

(7.16.3) Scope 2, market-based (metric tons CO2e)

199

Jordan

(7.16.1) Scope 1 emissions (metric tons CO2e)

1.3

(7.16.2) Scope 2, location-based (metric tons CO2e)

25.1

(7.16.3) Scope 2, market-based (metric tons CO2e)

25.1

Kazakhstan

(7.16.1) Scope 1 emissions (metric tons CO2e)

9.5

(7.16.2) Scope 2, location-based (metric tons CO2e)

107.1

(7.16.3) Scope 2, market-based (metric tons CO2e)

107.1

Kenya

(7.16.1) Scope 1 emissions (metric tons CO2e)

1.3

(7.16.2) Scope 2, location-based (metric tons CO2e)

4.9

(7.16.3) Scope 2, market-based (metric tons CO2e)

4.9

Korea (The Republic of)

(7.16.1) Scope 1 emissions (metric tons CO2e)

366.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

756

(7.16.3) Scope 2, market-based (metric tons CO2e)

756

Kuwait

(7.16.1) Scope 1 emissions (metric tons CO2e)

9.1

(7.16.2) Scope 2, location-based (metric tons CO2e)

206.3

(7.16.3) Scope 2, market-based (metric tons CO2e)

206.3

Latvia

(7.16.1) Scope 1 emissions (metric tons CO2e)

0.1

(7.16.2) Scope 2, location-based (metric tons CO2e)

0.1

(7.16.3) Scope 2, market-based (metric tons CO2e)

0.7

Luxembourg

(7.16.1) Scope 1 emissions (metric tons CO2e)

0.8

(7.16.2) Scope 2, location-based (metric tons CO2e)

1

(7.16.3) Scope 2, market-based (metric tons CO2e)

6.3

Malaysia

(7.16.1) Scope 1 emissions (metric tons CO2e)

313

(7.16.2) Scope 2, location-based (metric tons CO2e)

8472.4

(7.16.3) Scope 2, market-based (metric tons CO2e)

8472.4

Mexico

(7.16.1) Scope 1 emissions (metric tons CO2e)

8393

(7.16.2) Scope 2, location-based (metric tons CO2e)

67256

(7.16.3) Scope 2, market-based (metric tons CO2e)

67256

Monaco

(7.16.1) Scope 1 emissions (metric tons CO2e)

0

(7.16.2) Scope 2, location-based (metric tons CO2e)

0

(7.16.3) Scope 2, market-based (metric tons CO2e)

0

Netherlands

(7.16.1) Scope 1 emissions (metric tons CO2e)

1006.5

(7.16.2) Scope 2, location-based (metric tons CO2e)

551.3

(7.16.3) Scope 2, market-based (metric tons CO2e)

947

New Zealand

(7.16.1) Scope 1 emissions (metric tons CO2e)

237.3

(7.16.2) Scope 2, location-based (metric tons CO2e)

36

(7.16.3) Scope 2, market-based (metric tons CO2e)

36

Norway

(7.16.1) Scope 1 emissions (metric tons CO2e)

32.9

(7.16.2) Scope 2, location-based (metric tons CO2e)

17

(7.16.3) Scope 2, market-based (metric tons CO2e)

311.2

Oman

(7.16.1) Scope 1 emissions (metric tons CO2e)

3

(7.16.2) Scope 2, location-based (metric tons CO2e)

46.4

(7.16.3) Scope 2, market-based (metric tons CO2e)

46.4

Peru

(7.16.1) Scope 1 emissions (metric tons CO2e)

2.8

(7.16.2) Scope 2, location-based (metric tons CO2e)

24.7

(7.16.3) Scope 2, market-based (metric tons CO2e)

24.7

Philippines

(7.16.1) Scope 1 emissions (metric tons CO2e)

1.9

(7.16.2) Scope 2, location-based (metric tons CO2e)

58.9

(7.16.3) Scope 2, market-based (metric tons CO2e)

58.9

Poland

(7.16.1) Scope 1 emissions (metric tons CO2e)

778.7

(7.16.2) Scope 2, location-based (metric tons CO2e)

1111.2

(7.16.3) Scope 2, market-based (metric tons CO2e)

1479.6

Portugal

(7.16.1) Scope 1 emissions (metric tons CO2e)

97.3

(7.16.2) Scope 2, location-based (metric tons CO2e)

14.7

(7.16.3) Scope 2, market-based (metric tons CO2e)

55.2

Puerto Rico

(7.16.1) Scope 1 emissions (metric tons CO2e)

158.1

(7.16.2) Scope 2, location-based (metric tons CO2e)

3424.8

(7.16.3) Scope 2, market-based (metric tons CO2e)

3324.8

Qatar

(7.16.1) Scope 1 emissions (metric tons CO2e)

2.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

39.9

(7.16.3) Scope 2, market-based (metric tons CO2e)

39.9

Romania

(7.16.1) Scope 1 emissions (metric tons CO2e)

730.2

(7.16.2) Scope 2, location-based (metric tons CO2e)

1698

(7.16.3) Scope 2, market-based (metric tons CO2e)

1845.2

Saudi Arabia

(7.16.1) Scope 1 emissions (metric tons CO2e)

64.1

(7.16.2) Scope 2, location-based (metric tons CO2e)

2551.2

(7.16.3) Scope 2, market-based (metric tons CO2e)

2551.2

Serbia

(7.16.1) Scope 1 emissions (metric tons CO2e)

16.1

(7.16.2) Scope 2, location-based (metric tons CO2e)

18.2

(7.16.3) Scope 2, market-based (metric tons CO2e)

27.1

Singapore

(7.16.1) Scope 1 emissions (metric tons CO2e)

429.7

(7.16.2) Scope 2, location-based (metric tons CO2e)

3643.3

(7.16.3) Scope 2, market-based (metric tons CO2e)

3643.3

Slovakia

(7.16.1) Scope 1 emissions (metric tons CO2e)

572.3

(7.16.2) Scope 2, location-based (metric tons CO2e)

279.8

(7.16.3) Scope 2, market-based (metric tons CO2e)

1006

South Africa

(7.16.1) Scope 1 emissions (metric tons CO2e)

39.8

(7.16.2) Scope 2, location-based (metric tons CO2e)

456.1

(7.16.3) Scope 2, market-based (metric tons CO2e)

456.1

Spain

(7.16.1) Scope 1 emissions (metric tons CO2e)

462

(7.16.2) Scope 2, location-based (metric tons CO2e)

489.9

(7.16.3) Scope 2, market-based (metric tons CO2e)

453.8

Sweden

(7.16.1) Scope 1 emissions (metric tons CO2e)

4.9

(7.16.2) Scope 2, location-based (metric tons CO2e)

4.3

(7.16.3) Scope 2, market-based (metric tons CO2e)

33.7

Switzerland

(7.16.1) Scope 1 emissions (metric tons CO2e)

278.7

(7.16.2) Scope 2, location-based (metric tons CO2e)

28.3

(7.16.3) Scope 2, market-based (metric tons CO2e)

16.3

Taiwan, China

(7.16.1) Scope 1 emissions (metric tons CO2e)

14.1

(7.16.2) Scope 2, location-based (metric tons CO2e)

228.8

(7.16.3) Scope 2, market-based (metric tons CO2e)

228.8

Thailand

(7.16.1) Scope 1 emissions (metric tons CO2e)

7.6

(7.16.2) Scope 2, location-based (metric tons CO2e)

130.6

(7.16.3) Scope 2, market-based (metric tons CO2e)

130.6

Trinidad and Tobago

(7.16.1) Scope 1 emissions (metric tons CO2e)

3.5

(7.16.2) Scope 2, location-based (metric tons CO2e)

78

(7.16.3) Scope 2, market-based (metric tons CO2e)

78

Türkiye

(7.16.1) Scope 1 emissions (metric tons CO2e)

9.8

(7.16.2) Scope 2, location-based (metric tons CO2e)

164.1

(7.16.3) Scope 2, market-based (metric tons CO2e)

164.1

Ukraine

(7.16.1) Scope 1 emissions (metric tons CO2e)

6.5

(7.16.2) Scope 2, location-based (metric tons CO2e)

40.7

(7.16.3) Scope 2, market-based (metric tons CO2e)

40.7

United Arab Emirates

(7.16.1) Scope 1 emissions (metric tons CO2e)

28.6

(7.16.2) Scope 2, location-based (metric tons CO2e)

1018

(7.16.3) Scope 2, market-based (metric tons CO2e)

1018

United Kingdom

(7.16.1) Scope 1 emissions (metric tons CO2e)

5346.5

(7.16.2) Scope 2, location-based (metric tons CO2e)

5312.5

(7.16.3) Scope 2, market-based (metric tons CO2e)

3787.7

United States of America

(7.16.1) Scope 1 emissions (metric tons CO2e)

245358.6

(7.16.2) Scope 2, location-based (metric tons CO2e)

286718

(7.16.3) Scope 2, market-based (metric tons CO2e)

275723.2

Uzbekistan

(7.16.1) Scope 1 emissions (metric tons CO2e)

2.5

(7.16.2) Scope 2, location-based (metric tons CO2e)

20.6

(7.16.3) Scope 2, market-based (metric tons CO2e)

20.6

Venezuela (Bolivarian Republic of)

(7.16.1) Scope 1 emissions (metric tons CO2e)

2.9

(7.16.2) Scope 2, location-based (metric tons CO2e)

8.9

(7.16.3) Scope 2, market-based (metric tons CO2e)

8.9

Viet Nam

(7.16.1) Scope 1 emissions (metric tons CO2e)

1.9

(7.16.2) Scope 2, location-based (metric tons CO2e)

30.6

(7.16.3) Scope 2, market-based (metric tons CO2e)

30.6

(7.17) Indicate which gross global Scope 1 emissions breakdowns you are able to provide.

Select all that apply

☑ By business division

(7.17.1) Break down your total gross global Scope 1 emissions by business division.

	Business division	Scope 1 emissions (metric ton CO2e)
Row 1	*Aerospace Technologies*	*74857*
Row 2	*Building Automation*	*20042*
Row 3	*Energy and Sustainability Solutions*	*188108*
Row 4	*Industrial Automation*	*31497*

(7.20) Indicate which gross global Scope 2 emissions breakdowns you are able to provide.

Select all that apply

☑ By business division

(7.20.1) Break down your total gross global Scope 2 emissions by business division.

	Business division	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Row 1	*Aerospace Technologies*	*255564*	*264742*
Row 2	*Building Automation*	*24902*	*25949*
Row 3	*Energy and Sustainability Solutions*	*126694*	*112810*
Row 4	*Industrial Automation*	*84554*	*74856*

(7.22) Break down your gross Scope 1 and Scope 2 emissions between your consolidated accounting group and other entities included in your response.

Consolidated accounting group

(7.22.1) Scope 1 emissions (metric tons CO2e)

314504

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

491714

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

478357

(7.22.4) Please explain

Honeywell's response is inclusive of all entities under Honeywell International Inc

All other entities

(7.22.1) Scope 1 emissions (metric tons CO2e)

0

(7.22.2) Scope 2, location-based emissions (metric tons CO2e)

0

(7.22.3) Scope 2, market-based emissions (metric tons CO2e)

0

(7.22.4) Please explain

Honeywell's response is inclusive of all entities under Honeywell International Inc

(7.23) Is your organization able to break down your emissions data for any of the subsidiaries included in your CDP response?

Select from:
☑ No

(7.29) What percentage of your total operational spend in the reporting year was on energy?

Select from:
☑ More than 0% but less than or equal to 5%

(7.30) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	*Select from:* ☑ Yes
Consumption of purchased or acquired electricity	*Select from:* ☑ Yes
Consumption of purchased or acquired heat	*Select from:* ☑ Yes
Consumption of purchased or acquired steam	*Select from:* ☑ Yes
Consumption of purchased or acquired cooling	*Select from:* ☑ No
Generation of electricity, heat, steam, or cooling	*Select from:* ☑ Yes

(7.30.1) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

Consumption of fuel (excluding feedstock)

(7.30.1.1) Heating value

Select from:
☑ HHV (higher heating value)

(7.30.1.2) MWh from renewable sources

2354

(7.30.1.3) MWh from non-renewable sources

1570893

(7.30.1.5) Total (renewable + non-renewable) MWh

1573247.00

Consumption of purchased or acquired electricity

(7.30.1.2) MWh from renewable sources

123901

(7.30.1.3) MWh from non-renewable sources

1192514

(7.30.1.4) MWh from non-renewable zero or near-zero emission sources

0

(7.30.1.5) Total (renewable + non-renewable) MWh

1316415.00

Consumption of purchased or acquired heat

(7.30.1.2) MWh from renewable sources

9

(7.30.1.3) MWh from non-renewable sources

2018

(7.30.1.5) Total (renewable + non-renewable) MWh

2027.00

Consumption of purchased or acquired steam

(7.30.1.2) MWh from renewable sources

0

(7.30.1.3) MWh from non-renewable sources

15848

(7.30.1.5) Total (renewable + non-renewable) MWh

15848.00

Consumption of self-generated non-fuel renewable energy

(7.30.1.2) MWh from renewable sources

6015

(7.30.1.5) Total (renewable + non-renewable) MWh

6015.00

Total energy consumption

(7.30.1.2) MWh from renewable sources

132279

(7.30.1.3) MWh from non-renewable sources

2781273

(7.30.1.4) MWh from non-renewable zero or near-zero emission sources

0

(7.30.1.5) Total (renewable + non-renewable) MWh

2913552.00

(7.30.6) Select the applications of your organization's consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	*Select from:* ☑ Yes
Consumption of fuel for the generation of heat	*Select from:* ☑ Yes
Consumption of fuel for the generation of steam	*Select from:* ☑ Yes
Consumption of fuel for the generation of cooling	*Select from:* ☑ No
Consumption of fuel for co-generation or tri-generation	*Select from:* ☑ Yes

(7.30.7) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.

Sustainable biomass

(7.30.7.1) Total fuel MWh consumed by the organization

0

(7.30.7.2) MWh fuel consumed for self-generation of electricity

0

(7.30.7.3) MWh fuel consumed for self-generation of heat

0

(7.30.7.4) MWh fuel consumed for self-generation of steam

0

(7.30.7.6) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.7) Comment

Fuel used values in MWh

Other biomass

(7.30.7.1) Total fuel MWh consumed by the organization

787

(7.30.7.2) MWh fuel consumed for self-generation of electricity

0

(7.30.7.3) MWh fuel consumed for self-generation of heat

787

(7.30.7.4) MWh fuel consumed for self-generation of steam

0

(7.30.7.6) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.7) Comment

Fuel used values in MWh

Other renewable fuels (e.g. renewable hydrogen)

(7.30.7.1) Total fuel MWh consumed by the organization

0

(7.30.7.2) MWh fuel consumed for self-generation of electricity

0

(7.30.7.3) MWh fuel consumed for self-generation of heat

0

(7.30.7.4) MWh fuel consumed for self-generation of steam

0

(7.30.7.6) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.7) Comment

Fuel used values in MWh

Coal

(7.30.7.1) Total fuel MWh consumed by the organization

82

(7.30.7.2) MWh fuel consumed for self-generation of electricity

0

(7.30.7.3) MWh fuel consumed for self-generation of heat

82

(7.30.7.4) MWh fuel consumed for self-generation of steam

0

(7.30.7.6) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.7) Comment

Fuel used values in MWh

Oil

(7.30.7.1) Total fuel MWh consumed by the organization

206771

(7.30.7.2) MWh fuel consumed for self-generation of electricity

3526

(7.30.7.3) MWh fuel consumed for self-generation of heat

2214

(7.30.7.4) MWh fuel consumed for self-generation of steam

0

(7.30.7.6) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.7) Comment

Fuel used values in MWh

Gas

(7.30.7.1) Total fuel MWh consumed by the organization

1365607

(7.30.7.2) MWh fuel consumed for self-generation of electricity

0

(7.30.7.3) MWh fuel consumed for self-generation of heat

140090

(7.30.7.4) MWh fuel consumed for self-generation of steam

9705

(7.30.7.6) MWh fuel consumed for self- cogeneration or self-trigeneration

24457

(7.30.7.7) Comment

Fuel used values in MWh

Other non-renewable fuels (e.g. non-renewable hydrogen)

(7.30.7.1) Total fuel MWh consumed by the organization

0

(7.30.7.2) MWh fuel consumed for self-generation of electricity

0

(7.30.7.3) MWh fuel consumed for self-generation of heat

0

(7.30.7.4) MWh fuel consumed for self-generation of steam

0

(7.30.7.6) MWh fuel consumed for self- cogeneration or self-trigeneration

0

(7.30.7.7) Comment

Fuel used values in MWh

Total fuel

(7.30.7.1) Total fuel MWh consumed by the organization

1573247

(7.30.7.2) MWh fuel consumed for self-generation of electricity

3526

(7.30.7.3) MWh fuel consumed for self-generation of heat

143173

(7.30.7.4) MWh fuel consumed for self-generation of steam

9705

(7.30.7.6) MWh fuel consumed for self- cogeneration or self-trigeneration

24457

(7.30.7.7) Comment

Fuel used values in MWh

(7.30.9) Provide details on the electricity, heat, steam, and cooling your organization has generated and consumed in the reporting year.

Electricity

(7.30.9.1) Total Gross generation (MWh)

28228

(7.30.9.2) Generation that is consumed by the organization (MWh)

28228

(7.30.9.3) Gross generation from renewable sources (MWh)

6015

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

6015

Heat

(7.30.9.1) Total Gross generation (MWh)

1530976

(7.30.9.2) Generation that is consumed by the organization (MWh)

1530976

(7.30.9.3) Gross generation from renewable sources (MWh)

787

(7.30.9.4) Generation from renewable sources that is consumed by the organization (MWh)

787

(7.30.14) Provide a breakdown by country/area of your electricity/heat/steam/cooling consumption in the reporting year.

Algeria

(7.30.14.1) Consumption of purchased electricity (MWh)

105

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

105.00

Angola

(7.30.14.1) Consumption of purchased electricity (MWh)

2

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2.00

Argentina

(7.30.14.1) Consumption of purchased electricity (MWh)

259

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

259.00

Australia

(7.30.14.1) Consumption of purchased electricity (MWh)

3752

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

5261

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

9013.00

Austria

(7.30.14.1) Consumption of purchased electricity (MWh)

641

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

77

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

67

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

785.00

Azerbaijan

(7.30.14.1) Consumption of purchased electricity (MWh)

17

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

17.00

Bahrain

(7.30.14.1) Consumption of purchased electricity (MWh)

23

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

23.00

Belgium

(7.30.14.1) Consumption of purchased electricity (MWh)

2355

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

14

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

2861

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

5230.00

Brazil

(7.30.14.1) Consumption of purchased electricity (MWh)

647

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

1472

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2119.00

Bulgaria

(7.30.14.1) Consumption of purchased electricity (MWh)

589

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

466

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1055.00

Canada

(7.30.14.1) Consumption of purchased electricity (MWh)

25764

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

27139

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

52903.00

Chile

(7.30.14.1) Consumption of purchased electricity (MWh)

302

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

302.00

China

(7.30.14.1) Consumption of purchased electricity (MWh)

68543

(7.30.14.2) Consumption of self-generated electricity (MWh)

169

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

15848

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

52481

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

137041.00

China, Hong Kong Special Administrative Region

(7.30.14.1) Consumption of purchased electricity (MWh)

270

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

270.00

China, Macao Special Administrative Region

(7.30.14.1) Consumption of purchased electricity (MWh)

21

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

21.00

Colombia

(7.30.14.1) Consumption of purchased electricity (MWh)

98

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

98.00

Croatia

(7.30.14.1) Consumption of purchased electricity (MWh)

9

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

101

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

110.00

Czechia

(7.30.14.1) Consumption of purchased electricity (MWh)

20160

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

1134

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

11254

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

32548.00

Denmark

(7.30.14.1) Consumption of purchased electricity (MWh)

313

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

45

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

24

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

382.00

Egypt

(7.30.14.1) Consumption of purchased electricity (MWh)

237

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

237.00

Finland

(7.30.14.1) Consumption of purchased electricity (MWh)

506

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

84

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

30

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

620.00

France

(7.30.14.1) Consumption of purchased electricity (MWh)

11784

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

9

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

9403

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

21196.00

Germany

(7.30.14.1) Consumption of purchased electricity (MWh)

16568

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

37

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

19894

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

36499.00

Greece

(7.30.14.1) Consumption of purchased electricity (MWh)

19

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

32

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

51.00

Hungary

(7.30.14.1) Consumption of purchased electricity (MWh)

1382

(7.30.14.2) Consumption of self-generated electricity (MWh)

115

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

6

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

784

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2287.00

India

(7.30.14.1) Consumption of purchased electricity (MWh)

53303

(7.30.14.2) Consumption of self-generated electricity (MWh)

1078

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

4084

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

58465.00

Indonesia

(7.30.14.1) Consumption of purchased electricity (MWh)

428

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

428.00

Iraq

(7.30.14.1) Consumption of purchased electricity (MWh)

165

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

165.00

Ireland

(7.30.14.1) Consumption of purchased electricity (MWh)

4360

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

1599

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

5959.00

Israel

(7.30.14.1) Consumption of purchased electricity (MWh)

203

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

203.00

Italy

(7.30.14.1) Consumption of purchased electricity (MWh)

8316

(7.30.14.2) Consumption of self-generated electricity (MWh)

573

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

27

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

103158

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

112074.00

Japan

(7.30.14.1) Consumption of purchased electricity (MWh)

442

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

1

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

19

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

462.00

Jordan

(7.30.14.1) Consumption of purchased electricity (MWh)

53

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

53.00

Kazakhstan

(7.30.14.1) Consumption of purchased electricity (MWh)

170

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

20

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

18

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

208.00

Kenya

(7.30.14.1) Consumption of purchased electricity (MWh)

50

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

50.00

Korea (The Republic of)

(7.30.14.1) Consumption of purchased electricity (MWh)

1690

(7.30.14.2) Consumption of self-generated electricity (MWh)

1085

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

2

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

1379

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

4156.00

Kuwait

(7.30.14.1) Consumption of purchased electricity (MWh)

357

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

357.00

Latvia

(7.30.14.1) Consumption of purchased electricity (MWh)

2

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2.00

Luxembourg

(7.30.14.1) Consumption of purchased electricity (MWh)

15

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

1

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

2

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

18.00

Malaysia

(7.30.14.1) Consumption of purchased electricity (MWh)

13716

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

1022

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

14738.00

Mexico

(7.30.14.1) Consumption of purchased electricity (MWh)

159563

(7.30.14.2) Consumption of self-generated electricity (MWh)

1693

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

42551

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

203807.00

Monaco

(7.30.14.1) Consumption of purchased electricity (MWh)

0

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

0.00

Netherlands

(7.30.14.1) Consumption of purchased electricity (MWh)

2422

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

161

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

4707

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

7290.00

New Zealand

(7.30.14.1) Consumption of purchased electricity (MWh)

445

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

1044

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

1489.00

Norway

(7.30.14.1) Consumption of purchased electricity (MWh)

691

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

75

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

71

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

837.00

Oman

(7.30.14.1) Consumption of purchased electricity (MWh)

119

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

119.00

Peru

(7.30.14.1) Consumption of purchased electricity (MWh)

111

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

111.00

Philippines

(7.30.14.1) Consumption of purchased electricity (MWh)

76

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

76.00

Poland

(7.30.14.1) Consumption of purchased electricity (MWh)

2011

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

119

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

3376

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

5506.00

Portugal

(7.30.14.1) Consumption of purchased electricity (MWh)

140

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

398

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

538.00

Puerto Rico

(7.30.14.1) Consumption of purchased electricity (MWh)

4717

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

358

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

5075.00

Qatar

(7.30.14.1) Consumption of purchased electricity (MWh)

86

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

86.00

Romania

(7.30.14.1) Consumption of purchased electricity (MWh)

7466

(7.30.14.2) Consumption of self-generated electricity (MWh)

1301

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

100

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

3157

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

12024.00

Saudi Arabia

(7.30.14.1) Consumption of purchased electricity (MWh)

4266

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

4266.00

Serbia

(7.30.14.1) Consumption of purchased electricity (MWh)

27

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

1

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

64

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

92.00

Singapore

(7.30.14.1) Consumption of purchased electricity (MWh)

9613

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

1655

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

11268.00

Slovakia

(7.30.14.1) Consumption of purchased electricity (MWh)

2865

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

2

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

2774

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

5641.00

South Africa

(7.30.14.1) Consumption of purchased electricity (MWh)

520

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

72

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

592.00

Spain

(7.30.14.1) Consumption of purchased electricity (MWh)

1899

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

1756

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

3655.00

Sweden

(7.30.14.1) Consumption of purchased electricity (MWh)

148

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

27

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

6

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

181.00

Switzerland

(7.30.14.1) Consumption of purchased electricity (MWh)

1155

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

19

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

1087

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2261.00

Taiwan, China

(7.30.14.1) Consumption of purchased electricity (MWh)

411

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

411.00

Thailand

(7.30.14.1) Consumption of purchased electricity (MWh)

298

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

298.00

Trinidad and Tobago

(7.30.14.1) Consumption of purchased electricity (MWh)

139

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

139.00

Türkiye

(7.30.14.1) Consumption of purchased electricity (MWh)

394

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

394.00

Ukraine

(7.30.14.1) Consumption of purchased electricity (MWh)

131

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

16

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

14

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

161.00

United Arab Emirates

(7.30.14.1) Consumption of purchased electricity (MWh)

2839

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2839.00

United Kingdom

(7.30.14.1) Consumption of purchased electricity (MWh)

29961

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

51

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

26934

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

56946.00

United States of America

(7.30.14.1) Consumption of purchased electricity (MWh)

846055

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

1240706

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

2086761.00

Uzbekistan

(7.30.14.1) Consumption of purchased electricity (MWh)

38

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

8

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

46.00

Venezuela (Bolivarian Republic of)

(7.30.14.1) Consumption of purchased electricity (MWh)

115

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

115.00

Viet Nam

(7.30.14.1) Consumption of purchased electricity (MWh)

54

(7.30.14.2) Consumption of self-generated electricity (MWh)

0

(7.30.14.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.14.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.14.6) Total electricity/heat/steam/cooling energy consumption (MWh)

54.00

(7.30.15) Provide details on the electricity purchases that were accounted for at a zero or near-zero emission factor in the reporting year.

(7.30.15.1) Country/area of electricity consumption

Select from:
☑ United Kingdom

(7.30.15.2) Sourcing method

Select from:
☑ Retail supply contract with an electricity supplier (retail green electricity)

(7.30.15.3) Low-carbon technology type

Select from:
☑ Wind (technology type unknown)

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

16671

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ REGO [UK]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ United Kingdom

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

(7.30.15.14) Comment

Retail green electricity for UK-based sites

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ India

(7.30.15.2) Sourcing method

Select from:

☑ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.15.3) Low-carbon technology type

Select from:

☑ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

18812

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ Other, please specify :Contract

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ India

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

(7.30.15.14) Comment

Solar based power for select Indian sites through Physical PPA

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ United States of America

(7.30.15.2) Sourcing method

Select from:

☑ Physical power purchase agreement (physical PPA) with a grid-connected generator

(7.30.15.3) Low-carbon technology type

Select from:

☑ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

85315

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ REC [US and Canada]

(7.30.15.7) Country/area of origin (generation) of the low-carbon electricity or energy attribute

Select from:

☑ United States of America

(7.30.15.8) Are you able to report the commissioning or re-powering year of the electricity generation facility?

Select from:

☑ No

(7.30.15.14) Comment

Solar based power for select US sites through Physical PPA

(7.30.15.1) Country/area of electricity consumption

Select from:

☑ India

(7.30.15.2) Sourcing method

Select from:

☑ Purchase from an on-site installation owned by a third party (on-site PPA)

(7.30.15.3) Low-carbon technology type

Select from:

☑ Solar

(7.30.15.5) Low-carbon electricity consumed via selected sourcing method in the reporting year (MWh)

262

(7.30.15.6) Energy attribute certificate (EAC) tracking system used

Select from:

☑ Other, please specify :Contracts

(7.30.15.14) Comment

Solar based power for Pune site in India sites through Physical PPA for On-Site Solar

(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO2e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.

(7.45.1) Intensity figure

0.000021

(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

792861

(7.45.3) Metric denominator

Select from:

☑ unit total revenue

(7.45.4) Metric denominator: Unit total

37442000000

(7.45.5) Scope 2 figure used

Select from:

☑ Market-based

(7.45.6) % change from previous year

13

(7.45.7) Direction of change

Select from:

☑ Decreased

(7.45.8) Reasons for change

Select all that apply

☑ Divestment

☑ Acquisitions

☑ Change in output

☑ Change in revenue

☑ Other emissions reduction activities

☑ Change in renewable energy consumption

(7.45.9) Please explain

Honeywell uses a metric of emissions (mtCO2e) / revenue ($) as a measure of progress on our emissions intensity. The decrease in intensity is a result of emission reduction activities, additional investment in renewable energy, and increased revenue in 2025.

(7.52) Provide any additional climate-related metrics relevant to your business.

(7.52.1) Description

Select from:
☑ Energy usage

(7.52.2) Metric value

0.27

(7.52.3) Metric numerator

9942

(7.52.4) Metric denominator (intensity metric only)

37442

(7.52.5) % change from previous year

8

(7.52.6) Direction of change

Select from:
☑ Decreased

(7.52.7) Please explain

Honeywell uses a metric of energy (BBTU) / revenue ($M) as a measure of progress on energy efficiency. The decrease in intensity is a result of emission reduction activities, additional investment in renewable energy, and increased revenue in 2025.

(7.53) Did you have an emissions target that was active in the reporting year?

Select all that apply

☑ Absolute target

(7.53.1) Provide details of your absolute emissions targets and progress made against those targets.

(7.53.1.1) Target reference number

Select from:

☑ Abs 1

(7.53.1.2) Is this a science-based target?

Select from:

☑ Yes, we consider this a science-based target, but we have not committed to seek validation of this target by the Science Based Targets initiative within the next two years

(7.53.1.4) Target ambition

Select from:

☑ 1.5°C aligned

(7.53.1.5) Date target was set

04/01/2021

(7.53.1.6) Target coverage

Select from:

☑ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

☑ Methane (CH4)

☑ Nitrous oxide (N2O)

☑ Carbon dioxide (CO2)

☑ Perfluorocarbons (PFCs)

☑ Hydrofluorocarbons (HFCs)

☑ Nitrogen trifluoride (NF3)

(7.53.1.8) Scopes

Select all that apply

☑ Scope 1

☑ Scope 2

(7.53.1.9) Scope 2 accounting method

Select from:

☑ Market-based

(7.53.1.11) End date of base year

12/31/2021

(7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO2e)

304368

(7.53.1.13) Base year Scope 2 emissions covered by target (metric tons CO2e)

546378

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

0.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

850746.000

(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

100

(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

100

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

(7.53.1.54) End date of target

12/31/2035

(7.53.1.55) Targeted reduction from base year (%)

100

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

0.000

(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)

314504

(7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)

478357

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

792861.000

(7.53.1.78) Land-related emissions covered by target

Select from:

☑ No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

6.80

(7.53.1.80) Target status in reporting year

Select from:

☑ Underway

(7.53.1.82) Explain target coverage and identify any exclusions

Target coverage includes Honeywell global facilities and operations.

(7.53.1.83) Target objective

Honeywell has set an ambitious target to become Carbon Neutral in its facilities and operations by 2035.

(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

Continuous focus on energy efficiency and reducing fugitive and process emissions using new technologies in Honeywell operations. Honeywell also invests in solar based renewable energy for its sites and other initiatives are tracked by respective site or region energy manager.

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

☑ No

(7.53.1.1) Target reference number

Select from:

☑ Abs 2

(7.53.1.2) Is this a science-based target?

Select from:

☑ No, but we are reporting another target that is science-based

(7.53.1.5) Date target was set

02/01/2022

(7.53.1.6) Target coverage

Select from:

☑ Country/area/region

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

☑ Methane (CH4)

☑ Nitrous oxide (N2O)

☑ Carbon dioxide (CO2)

☑ Perfluorocarbons (PFCs)

☑ Hydrofluorocarbons (HFCs)

☑ Nitrogen trifluoride (NF3)

(7.53.1.8) Scopes

Select all that apply

☑ Scope 1

☑ Scope 2

(7.53.1.9) Scope 2 accounting method

Select from:

☑ Market-based

(7.53.1.11) End date of base year

12/31/2018

(7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO2e)

282646

(7.53.1.13) Base year Scope 2 emissions covered by target (metric tons CO2e)

465759

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

0.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

748405.000

(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

72

(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

62

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

65

(7.53.1.54) End date of target

12/31/2030

(7.53.1.55) Targeted reduction from base year (%)

50

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

374202.500

(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)

245517

(7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)

279048

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

524565.000

(7.53.1.78) Land-related emissions covered by target

Select from:

☑ No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

59.82

(7.53.1.80) Target status in reporting year

Select from:

☑ Underway

(7.53.1.82) Explain target coverage and identify any exclusions

Target coverage includes Honeywell facilities within United States of America.

(7.53.1.83) Target objective

Honeywell set a target through US Department of Energy's Better Climate Challenge to reduce its emissions by 50% within the USA.

(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

Continuous focus on energy efficiency and reducing fugitive and process emissions using new technologies in Honeywell operations. Honeywell also invests in solar based renewable energy for its sites and other initiatives are tracked by respective site or region energy manager.

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

☑ No

(7.53.1.1) Target reference number

Select from:

☑ Abs 3

(7.53.1.2) Is this a science-based target?

Select from:

☑ Yes, and this target has been approved by the Science Based Targets initiative

(7.53.1.3) Science Based Targets initiative official validation letter

Honeywell International SBTi Certificate.pdf

(7.53.1.4) Target ambition

Select from:

☑ Well-below 2°C aligned

(7.53.1.5) Date target was set

04/01/2023

(7.53.1.6) Target coverage

Select from:

☑ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

☑ Methane (CH4)

☑ Nitrous oxide (N2O)

☑ Carbon dioxide (CO2)

☑ Perfluorocarbons (PFCs)

☑ Hydrofluorocarbons (HFCs)

☑ Nitrogen trifluoride (NF3)

(7.53.1.8) Scopes

Select all that apply

☑ Scope 1

☑ Scope 2

(7.53.1.9) Scope 2 accounting method

Select from:

☑ Market-based

(7.53.1.11) End date of base year

12/31/2019

(7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO2e)

370096

(7.53.1.13) Base year Scope 2 emissions covered by target (metric tons CO2e)

666098

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

0.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

1036194.000

(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1

100.0

(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2

100.0

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100.0

(7.53.1.54) End date of target

12/31/2037

(7.53.1.55) Targeted reduction from base year (%)

50

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

518097.000

(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)

314504

(7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)

478357

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

792861.000

(7.53.1.78) Land-related emissions covered by target

Select from:

☑ No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

46.97

(7.53.1.80) Target status in reporting year

Select from:

☑ Underway

(7.53.1.82) Explain target coverage and identify any exclusions

Honeywell has set a science-based target to reduce its Scope 1 and Scope 2 (market-based) emissions by 50% and reduce its Scope 3 emissions by 23% by 2037.

(7.53.1.83) Target objective

Target objective is to commit to SBTi for climate change.

(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

Continuous focus on energy efficiency and reducing fugitive and process emissions using new technologies in Honeywell operations. Honeywell also invests in solar based renewable energy for its sites and other initiatives are tracked by respective site or region energy manager.

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

☑ No

(7.53.1.1) Target reference number

Select from:

☑ Abs 3

(7.53.1.2) Is this a science-based target?

Select from:

☑ Yes, and this target has been approved by the Science Based Targets initiative

(7.53.1.3) Science Based Targets initiative official validation letter

Honeywell International SBTi Certificate.pdf

(7.53.1.4) Target ambition

Select from:

☑ 2°C aligned

(7.53.1.5) Date target was set

04/01/2023

(7.53.1.6) Target coverage

Select from:

☑ Organization-wide

(7.53.1.7) Greenhouse gases covered by target

Select all that apply

☑ Methane (CH4)

☑ Nitrous oxide (N2O)

☑ Carbon dioxide (CO2)

☑ Perfluorocarbons (PFCs)

☑ Hydrofluorocarbons (HFCs)

☑ Sulphur hexafluoride (SF6)

☑ Nitrogen trifluoride (NF3)

(7.53.1.8) Scopes

Select all that apply

☑ Scope 3

(7.53.1.10) Scope 3 categories

Select all that apply

- ☑ Scope 3, Category 15 – Investments
- ☑ Scope 3, Category 2 – Capital goods
- ☑ Scope 3, Category 6 – Business travel
- ☑ Scope 3, Category 7 – Employee commuting
- ☑ Scope 3, Category 11 – Use of sold products
- ☑ Scope 3, Category 4 – Upstream transportation and distribution
- ☑ Scope 3, Category 3 – Fuel- and energy- related activities (not included in Scope 1 or 2)
- ☑ Scope 3, Category 8 - Upstream leased assets
- ☑ Scope 3, Category 13 – Downstream leased assets
- ☑ Scope 3, Category 1 – Purchased goods and services
- ☑ Scope 3, Category 5 – Waste generated in operations
- ☑ Scope 3, Category 12 – End-of-life treatment of sold products

(7.53.1.11) End date of base year

12/31/2019

(7.53.1.14) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)

10001915

(7.53.1.15) Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)

440414

(7.53.1.16) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)

232810

(7.53.1.17) Base year Scope 3, Category 4: Upstream transportation and distribution emissions covered by target (metric tons CO2e)

287121

(7.53.1.18) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target (metric tons CO2e)

44910

(7.53.1.19) Base year Scope 3, Category 6: Business travel emissions covered by target (metric tons CO2e)

156440

(7.53.1.20) Base year Scope 3, Category 7: Employee commuting emissions covered by target (metric tons CO2e)

249680

(7.53.1.21) Base year Scope 3, Category 8: Upstream leased assets emissions covered by target (metric tons CO2e)

45

(7.53.1.24) Base year Scope 3, Category 11: Use of sold products emissions covered by target (metric tons CO2e)

244389049

(7.53.1.25) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target (metric tons CO2e)

65703

(7.53.1.26) Base year Scope 3, Category 13: Downstream leased assets emissions covered by target (metric tons CO2e)

9313

(7.53.1.28) Base year Scope 3, Category 15: Investments emissions covered by target (metric tons CO2e)

2101549

(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)

257978949.000

(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)

257978949.000

(7.53.1.35) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)

100

(7.53.1.36) Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)

100

(7.53.1.37) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)

100

(7.53.1.38) Base year Scope 3, Category 4: Upstream transportation and distribution covered by target as % of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e)

100

(7.53.1.39) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target as % of total base year emissions in Scope 3, Category 5: Waste generated in operations (metric tons CO2e)

100

(7.53.1.40) Base year Scope 3, Category 6: Business travel emissions covered by target as % of total base year emissions in Scope 3, Category 6: Business travel (metric tons CO2e)

100

(7.53.1.41) Base year Scope 3, Category 7: Employee commuting covered by target as % of total base year emissions in Scope 3, Category 7: Employee commuting (metric tons CO2e)

100

(7.53.1.42) Base year Scope 3, Category 8: Upstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 8: Upstream leased assets (metric tons CO2e)

100

(7.53.1.45) Base year Scope 3, Category 11: Use of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 11: Use of sold products (metric tons CO2e)

100

(7.53.1.46) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e)

100

(7.53.1.47) Base year Scope 3, Category 13: Downstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 13: Downstream leased assets (metric tons CO2e)

100

(7.53.1.49) Base year Scope 3, Category 15: Investments emissions covered by target as % of total base year emissions in Scope 3, Category 15: Investments (metric tons CO2e)

100

(7.53.1.52) Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)

100

(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes

100

(7.53.1.54) End date of target

12/31/2037

(7.53.1.55) Targeted reduction from base year (%)

23

(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)

198643790.730

(7.53.1.59) Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)

7926543

(7.53.1.60) Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)

288335

(7.53.1.61) Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)

188627

(7.53.1.62) Scope 3, Category 4: Upstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)

106098

(7.53.1.63) Scope 3, Category 5: Waste generated in operations emissions in reporting year covered by target (metric tons CO2e)

53175

(7.53.1.64) Scope 3, Category 6: Business travel emissions in reporting year covered by target (metric tons CO2e)

191272

(7.53.1.65) Scope 3, Category 7: Employee commuting emissions in reporting year covered by target (metric tons CO2e)

173875

(7.53.1.66) Scope 3, Category 8: Upstream leased assets emissions in reporting year covered by target (metric tons CO2e)

392

(7.53.1.69) Scope 3, Category 11: Use of sold products emissions in reporting year covered by target (metric tons CO2e)

123266985

(7.53.1.70) Scope 3, Category 12: End-of-life treatment of sold products emissions in reporting year covered by target (metric tons CO2e)

122205

(7.53.1.71) Scope 3, Category 13: Downstream leased assets emissions in reporting year covered by target (metric tons CO2e)

3842

(7.53.1.73) Scope 3, Category 15: Investments emissions in reporting year covered by target (metric tons CO2e)

158991

(7.53.1.76) Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)

132480340.000

(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)

132480340.000

(7.53.1.78) Land-related emissions covered by target

Select from:

☑ No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

(7.53.1.79) % of target achieved relative to base year

211.51

(7.53.1.80) Target status in reporting year

Select from:

☑ Underway

(7.53.1.82) Explain target coverage and identify any exclusions

Honeywell has set a Science based target to reduce its Scope 1, Scope 2 (market-based) emissions by 50% and also reduce its Scope 3 emissions by 23% by 2037.

(7.53.1.83) Target objective

Target objective is to commit to SBTi for climate change.

(7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

We continue to introduce cutting-edge offerings for a vast number of global markets and industries, with a portfolio of products and solutions that spans the industries and sectors that most directly contribute to promoting a comprehensive energy transition at scale — including energy efficiency, electrification, health, safety and security, circularity and measurement and reporting. These solutions work together to help reduce CO2e emissions across some of the most difficult industries to abate, making significant contributions to sustainability-oriented goals worldwide.

(7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

☑ No

(7.54) Did you have any other climate-related targets that were active in the reporting year?

Select all that apply

☑ No other climate-related targets

(7.55) Did you have emissions reduction initiatives that were active within the reporting year? Note that this can include those in the planning and/or implementation phases.

	Emissions reduction initiatives that were active within the reporting year
	Select from: ☑ Yes

(7.55.1) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e
Under investigation	*91*	
To be implemented	*27*	*4449*
Implementation commenced	*83*	*9506*
Implemented	*227*	*66170*
Not to be implemented	*45*	

(7.55.2) Provide details on the initiatives implemented in the reporting year in the table below.

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings
☑ Building Energy Management Systems (BEMS)

(7.55.2.2) Estimated annual CO_2e savings (metric tonnes CO2e)

240

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply
☑ Scope 1
☑ Scope 2 (location-based)
☑ Scope 2 (market-based)
☑ Scope 3 category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

(7.55.2.4) Voluntary/Mandatory

Select from:
☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

62650

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

124234

(7.55.2.7) Payback period

Select from:

☑ 1-3 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☑ 6-10 years

(7.55.2.9) Comment

BEMS savings

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings

☑ Heating, Ventilation and Air Conditioning (HVAC)

(7.55.2.2) Estimated annual CO_2e savings (metric tonnes CO2e)

3063

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☑ Scope 1

☑ Scope 2 (location-based)

☑ Scope 2 (market-based)

☑ Scope 3 category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

(7.55.2.4) Voluntary/Mandatory

Select from:

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

837428

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

5548603

(7.55.2.7) Payback period

Select from:

☑ 1-3 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☑ 6-10 years

(7.55.2.9) Comment

HVAC savings

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings

☑ Lighting

(7.55.2.2) Estimated annual CO_2e savings (metric tonnes CO2e)

4147

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☑ Scope 2 (location-based)

☑ Scope 2 (market-based)

☑ Scope 3 category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

(7.55.2.4) Voluntary/Mandatory

Select from:

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

1184063

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

6439366

(7.55.2.7) Payback period

Select from:

☑ 4-10 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☑ 6-10 years

(7.55.2.9) Comment

Lightings savings Also includes the project savings which were carried out prior to divestment of our Solstice and PPE businesses

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in buildings
☑ Maintenance program

(7.55.2.2) Estimated annual CO_2e savings (metric tonnes CO2e)

12538

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply
☑ Scope 1
☑ Scope 2 (location-based)
☑ Scope 2 (market-based)
☑ Scope 3 category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

(7.55.2.4) Voluntary/Mandatory

Select from:
☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

2575854

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

5122911

(7.55.2.7) Payback period

Select from:

☑ 1-3 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☑ 6-10 years

(7.55.2.9) Comment

Maintenance program-based savings Also includes the project savings which were carried out prior to divestment of our Solstice and PPE businesses

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in production processes

☑ Compressed air

(7.55.2.2) Estimated annual CO_2e savings (metric tonnes CO2e)

4050

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☑ Scope 1

☑ Scope 2 (location-based)

☑ Scope 2 (market-based)

☑ Scope 3 category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

(7.55.2.4) Voluntary/Mandatory

Select from:

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

1206466

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

2476405

(7.55.2.7) Payback period

Select from:

☑ 1-3 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☑ 3-5 years

(7.55.2.9) Comment

Compressed air-based savings

(7.55.2.1) Initiative category & Initiative type

Energy efficiency in production processes

☑ Process optimization

(7.55.2.2) Estimated annual CO_2e savings (metric tonnes CO2e)

40308

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☑ Scope 1

☑ Scope 3 category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

(7.55.2.4) Voluntary/Mandatory

Select from:

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

478282

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

5778428

(7.55.2.7) Payback period

Select from:

☑ 1-3 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☑ 6-10 years

(7.55.2.9) Comment

Savings from process optimization Also includes the project savings which were carried out prior to divestment of our Solstice and PPE businesses

(7.55.2.1) Initiative category & Initiative type

Low-carbon energy consumption

☑ Solar PV

(7.55.2.2) Estimated annual CO_2e savings (metric tonnes CO2e)

1824

(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur

Select all that apply

☑ Scope 2 (location-based)

☑ Scope 2 (market-based)

☑ Scope 3 category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)

(7.55.2.4) Voluntary/Mandatory

Select from:

☑ Voluntary

(7.55.2.5) Annual monetary savings (unit currency – as specified in 1.2)

633207

(7.55.2.6) Investment required (unit currency – as specified in 1.2)

3102172

(7.55.2.7) Payback period

Select from:

☑ 1-3 years

(7.55.2.8) Estimated lifetime of the initiative

Select from:

☑ 21-30 years

(7.55.2.9) Comment

Solar PV power generation savings Also includes the project savings which were carried out prior to divestment of our Solstice and PPE businesses

(7.55.3) What methods do you use to drive investment in emissions reduction activities?

(7.55.3.1) Method

Select from:

☑ Dedicated budget for energy efficiency

(7.55.3.2) Comment

We have a capital budget approved each year which is dedicated to energy and carbon reduction projects. We utilize this budget to fund projects that are identified via energy audits and other means. These projects are tracked to completion by our Corporate Energy and Sustainability Team.

(7.55.3.1) Method

Select from:

☑ Employee engagement

(7.55.3.2) Comment

Employees are trained on Honeywell's operating system which includes a formal process for continuous improvement and rapid problem solving. Improvements are sustained by our operational controls and tiered accountability process.

(7.55.3.1) Method

Select from:

☑ Other :Annual Goals

(7.55.3.2) Comment

Corporate Goals: A Corporate Energy and Sustainability Team helps drive the Company’s greenhouse gas and energy efficiency goals. Progress on these goals is reported to Honeywell’s CEO on a periodic basis and is reviewed with the Board’s Corporate Governance and Responsibility Committee at least annually.

(7.73) Are you providing product level data for your organization’s goods or services?

Select from:

☑ No, I am not providing data

(7.74) Do you classify any of your existing goods and/or services as low-carbon products?

Select from:

☑ Yes

(7.74.1) Provide details of your products and/or services that you classify as low-carbon products.

(7.74.1.1) Level of aggregation

Select from:

☑ Group of products or services

(7.74.1.2) Taxonomy used to classify product(s) or service(s) as low-carbon

Select from:

☑ Other, please specify :IPCC Climate Reports categorizing GWP

(7.74.1.3) Type of product(s) or service(s)

CO2 storage

☑ Other CO2 storage, please specify :Carbon Capture

(7.74.1.4) Description of product(s) or service(s)

Carbon capture is a critical pathway for reducing emissions across energy-intensive and hard-to-abate sectors while maintaining reliable operations. Honeywell delivers a comprehensive portfolio of carbon capture solutions that help organizations reduce carbon dioxide (CO_2) emissions from existing and new assets—supporting near-term decarbonization without disrupting production. ● Capture CO_2 from flue gas ● Selectively remove CO_2 from high-pressure gas streams ● Pressure swing adsorption (PSA) system optimized for H_2 purification and CO_2 rejection ● Membrane systems designed for high, partial pressure CO_2 capture in industrial applications ● CO_2 cryogenic fractionation

(7.74.1.5) Have you estimated the avoided emissions of this low-carbon product(s) or service(s)

Select from:

☑ Yes

(7.74.1.6) Methodology used to calculate avoided emissions

Select from:

☑ Other, please specify :Direct calculation method using GWP of captured CO_2

(7.74.1.7) Life cycle stage(s) covered for the low-carbon product(s) or services(s)

Select from:

☑ Use stage

(7.74.1.8) Functional unit used

Avoided greenhouse gas release (metric tons CO_2e) of carbon captured using Honeywell portfolio of carbon capture solutions

(7.74.1.9) Reference product/service or baseline scenario used

No carbon capture solution is utilized

(7.74.1.10) Life cycle stage(s) covered for the reference product/service or baseline scenario

Select from:
☑ Use stage

(7.74.1.11) Estimated avoided emissions (metric tons CO2e per functional unit) compared to reference product/service or baseline scenario

15000000

(7.74.1.12) Explain your calculation of avoided emissions, including any assumptions

The calculation is based on the cumulative carbon captured worldwide using Honeywell carbon capture technologies and solutions deployed

(7.79) Has your organization retired any project-based carbon credits within the reporting year?

Select from:
☑ No